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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-69

5a. Indicate Type of Lease  
State ☒ Free ☐

5. State Oil & Gas Lease No.  
F-218

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State C Tr. 11
3. Address of Operator P.O. Drawer "A", Levelland, TX 79336	9. Well No. 8
4. Location of Well UNIT LETTER <u>W</u> <u>810</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Foot, or District Und. Blinbry
11. Elevation (Show whether DF, RT, GR, etc.) 3518.6 RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ Perf, acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

Moved in service unit 3/19/79. Drilled cement 4943'-4960'. Ran logs. Perforated intervals 5756'-59, 5802'-03', 5846'-49', 5850'-52', 5899'-5902', 5966'-72', 5996'-6001', 6003'-06', 6105'-09' and 6206'-12' using 2 JSPF. Ran retrievable bridge plug and set at 6225'. Spotted 105 gal 15% NE acid. Set packer at 6005' and set tailpipe at 6079'. Acidized with 750 gal 15% NE acid. Raised bridge plug to 6040'. Spotted 42 gal 5966'-6006'. Set packer at 5906' and set tailpipe at 5976'. Acidized with 1500 gal 15% NE acid. Communicated into upper perms. Set packer at 5496'. Fraced with 70,000 gal Gelled Water and 70,000# 20/40/ sand and 1500 gal 15% NE acid and 2250 gal Brine and 8600# rock salt. Released service unit 3/92/79. Flow tested well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE April 26, 1979

Orig. Signed by

Jerry Sexton

APPROVED BY Dist 1, Supv. TITLE  DATE APR 30 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCd,H 1-Susp 1-Houston 1-RWA