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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
F-218	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

6. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
8. Name of Operator		8. Farm or Lease Name
Amoco Production Company		State C Tr. 11
9. Address of Operator		9. Well No.
P.O. Drawer "A", Levelland, Texas 79336		8
10. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>W</u> <u>810</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		Und. Drinkard
THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.		
11. Elevation (Show whether DF, RT, GR, etc.)		11. County
3529.7 GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2/13/79 Capitan Drilling Co. (Rig #16) spudded a 17 1/2" hole at 6:00 p.m. Drilled to a TD of 1263' and set 13 3/8" 48# H-40 ST & C casing at 1263'. Cemented with 600 sx Lodense with 6# salt per sx and 150 sx Class C cement with 2% CACL. Circulated 50 sx. Plugged down 10:45 a.m. 2/15/79. WOC 18 1/2 hours. Tested casing with 1000# for 30 minutes. Tested O.K. Reduced hole to 11" and resumed drilling.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE February 26, 1979

Orig. Signed by  
Jerry Sexton  
File 1. Supp

APPROVED BY File 1. Supp TITLE  DATE MAR 12 1979

CONDITIONS OF APPROVAL, IF ANY:  
0+4-NMOCD, H 1-Susp 1-RWA 1-Houston