DISTRIBUTION SANTA FE	, h	N JEXICO OIL CONSERVATION COMMISSION				· ·
FILE U.S.G.S.				_	SA, Indicate	Type of Leane
OPERATOR					5, State Oil 6 F-21	S Gas Louse No. 8
APPLICATIO	ON FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK			
DRILL V]	DEEPEN []	PLUG	BACK	7. Unit Agree	ement Name
OIL X GAS SINGLE X MULTIPLE YOUR ZONE X				ILTIPLE [8. Farm or Lease Name State "C" Tr.11	
2. Name of Operator AMOCO PRODUCTION	COMPANY				9. Well No. 8	
3. Address of Operator P.O. DRAWER A LEVELLAND, TEXAS 79336					10. Field and Pool, or Wildow Und. Drinkard	
4. Location of Well UNIT LETT	11	810	FEET FROM THE SOUTH	LINE		Milli
AND 1980 FEET FROM	FINE East	RE OF SEC. 2	+WP. 21-S GGE. 3	86-E HAPA		
					Lea	
			le, eroposed mep in 6600'	19A. Fermation	7777777	20, noting or C. f.
21. Energing Show whether DF 3529.7 GR		& Status Flug. Hond	213. Drilling Contractor	Drinkard		Rotary Date Work will start
23.		on file	NA NA		11/27/	78
SIZE OF HOLE	SIZE OF CASING		ND CEMENT PROGRAM	1 SACKS OF	CEMENT	F. 7.2.
17½"	13-3/8"	48	1300	Circ.to		EST. TOP Surface
12½"	8-5/8"	24#	5100'	Circ.to		Surface
7-7/8"	$ x 5\frac{1}{2} $ (liner)	14#-15.5#	4900'-6600'	Tie bacl 8-3/8		
	attempting comme 1300' Native m	ercial product and water	luation made. P ion. ine water to mai			
BOP progarm is at			•	J		
*8-5/8" intermedazone. If no lost	t circulation is	s encountered	st circulation c by top of Glorie	occurs abo	ve top o e hcle s	f Glorieta gas ize to 7-7/8"
N ABOVE SPACE DESCRIBE PRIVE TONE, GIVE PROMOUT PREVENT				N PRESENT PROD	UCTIVE ZONE A	AND PROPOSED NEW PHOD
igned Lennis Even	<u>~</u>	Tille_Asst. Add	nn. Analyst	Do	ite 10/11,	/78
(This space for S	State Use)	SULZ	AVISOR DISTR	ECI A	00)	18 1978

CONDITIONS OF APPROVAL, IF ANY: