

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

4. Indicate type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
F-218

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Unit Agreement Name	6. Farm or Lease Name
	State C Tract II
2. Name of Operator	7. Well No.
AMOCO PRODUCTION COMPANY	9
3. Address of Operator	10. Field and Pool, or Wildcat
P.O. BOX 68 HOBBS, NEW MEXICO 88240	Hardy Blinberry / Drinkard
4. Location of well	11. County
UNIT LETTER Q 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 36-E N.M.P.M.	Lea
15. Elevation (Show whether DF, RT, GR, etc.)	
3516.2' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
REPAIR OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER Acidized Well ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 7-9-85 and POH w/ parted rods and other production equipment, (Tagged TBTD w/ tbg at 6837' before POH). RHT w/ 7" pkr, 2 3/8" SN, fluid control valve, and 2 3/8" tbg. Tested tbg to 5000 psi above slips. Landed pkr at 6825'. Pumped 4 drums WA 871-C mixed in 5 bbls 2% KCL FW. Set pkr at 6825' and tested to 500 psi - OK. Pulled tbg and reset pkr at 5700'. Fished in control valve and spotted acid to pkr. Closed unloader and pumped 2000 gal 15% HCL acid w/ add. Flushed to bottom perf w/ 30 bbls 2% KCL FW. Swabbed well for 6 hrs. Flowed well. POH w/ tbg and tools. RHT w/ tbg anchor, SN, and tbg. Landed SN at 6796' and set tbg anchor at 6638'. Ran rods and pump. MOSU 7-15-85 and began O+S NMOED-H, 1-JKB, 1-FJN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY <u>Jerry Sexton</u>	TITLE <u>Administrative Analyst</u>	DATE <u>30 July 1985</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		AUG - 1 1985
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

pump testing well. Finaled W.O. 7-24-85.

PPWO: SI

PAWO: 22 BOPD X 135 BWPD X 52 mCFD

RECEIVED

JUL 31 1985

~~NOV 2 1985~~