ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVIS	SION Form C-103
DISTRIBUTION P. O. BOX 2088	Revised 19-1-73
SANTA FE, NEW MEXICO 375	
V.S.G.S.	Sa, indicate Type of Lease
LAND OFFICE	State X Foo
OPERATOR :	5. State Oil & Gas Lease No. F-218
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO CALLE ON TO A CENER ON PLUG BACK TO A OLFFERENT USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR BUCH PROPOSALS.)	RESERVOIR.
1. DIL X GAB OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
AMOCO PRODUCTION COMPANY	State C Tract 11
3. Address of Operator	9. Well No.
P. O. Box 68, Hobbs, New Mexico 88240	9
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER Q	60Hardy_Blinebry/Drinkard
THEEast 2 TOWNSHIP 21-S AANGE	36-Е
iiiiii 15. Elovation (Show whether DF, RT, GR, etc.)	12. County
()////////////////////////////////////	Lea
To. Check Appropriate Box To Indicate Nature of Notic	e. Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ASANDON	NG OPNS.
PULL OR ALTER CASING	CEMENT JOB
OTHER	•

MISU 8-9-84. Pulled rods, tubing and pump. Ran retrievable bridge plug and set at 5850' and packer set at 5705'. Acd with 1000 gals 15% NFFE HCL and 538 gals A-Sol. Flushed with 26 bbls 2% KCL FW. Released packer. Ran seating nipple and tubing anchor. Tubing anchor set at 6632'. Ran rods and pump and loaded tubing. Tested pump to 500 PSI and tested OK. MOSU 8-11-84. Began pump testing. Tested for apx. 4 days. Last 24 hrs pumped 51 BO, 120 BW and 57 MCF. Well returned to production.

0+5-NMOCD,H 1-J. R. Barnett, HOU 21.156 1-F. J. Nash, HOU Rm. 4.206 1-BFC

id. I hereby certify that the information above is true and comp	lete to the best of my knowledge and belief.	
Bonita Coble	Administrative Analyst	BATE 8-22-84
Eddie W. Seay Oil & Ga's Inspector		AUG 27 1984