

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
F-218

7. Unit Agreement Name

8. Farm or Lease Name
State C Tract 11

9. Well No.
9

10. Field and Pool Name
Hardy B. Inebry
Hardy Drinkard

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68 Hobbs, NM 88240
4. Location of Well
UNIT LETTER Q 1980 South 600
East 2 21-S 36-E
THE LINE, SECTION TOWNSHIP RANGE NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3516.2' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Repair ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 4-20-84 and pulled rods, removed tree, and installed BOP. Pulled tubing and tbg. anchor. Ran bit, csq., scrapper, and tbg. to 6842'. POH and ran RBP, pkr., and tubing RBP set 5738'. Pulled tubing and pkr. set at 5708'. Pressure tested RBP to 500 psi, tested OK. Released pkr. and pressure tested csg. to 500 psi, tested OK. Ran tbg. and set RBP at 5893'. Pulled tbg. and pkr. set at 5760'. Swab tested 4 days, last 3 hrs. recovered 37 BW with a show of gas. Pumped 80 bbl brine water w/2% KCl and ran pump in tracer survey. Released pkr. and ran tbg. Pulled tbg., pkr., and RBP. Ran pkr. and tbg., set pkr. at 6412'. Swabbed and last 1-1/2 hours recovered 21 BW with a final fluid level 3500' from surface. Pulled tbg. and pkr. Ran 7" CIBP, set at 5900 and POH with wireline. Ran 7" cmt. retainer and 2-3/8" tbg. Cmt. retainer was set at 5701'. Pressure tested tbg. to 3000 psi, tested OK. Established injection rate and squeezed 5783'-5824' by pumping 100 sx Class "C" cmt. w/add. and 100 sx Class "C" neat cmt. Circulated out 25 sx. Ran bit, drill collars, and tbg., and tagged cmt. at 5685'. Drilled out cmt. and cmt. retainer to 5860'. Pressure tested csg. to 500 psi and circulated clean. Pulled tbg., bit, and drill collars. Ran pkr. and tbg., set pkr. at 5860'. Pressure tested CIBP to 1000 psi. Loaded backside and pressure tested csg. and squeeze to 800 psi for 30 min, tested OK. Pulled tbg. and pkr. Ran bit, tbg.,

0+5 NMOCD-H 1-J. R. Barnett, Hou, Rm 21.156 1-F. J. Nash, Hou Rm 4.206 1-GCC 1-Petro Lewts

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harry C. Clark TITLE Ass't Admin. Analyst DATE 5/16/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 18 1984

CONDITIONS OF APPROVAL, IF ANY:

and drill collars. Tagged CIBP at 5702'. Drilled out CIBP and pulled tbg, drill collars, and bit. Ran pkr. and tbg., pkr. set at 6393'. Swab tested, last 2 hrs. recovered 21 BW. Pulled tbg. and pkr. Ran seating nipple, tbg., and tbg. anchor. Tailpipe landed at 6801' and anchor set at 6676'. Removed blow out preventer and installed tree, moved off service unit 3/6/84. Pump tested 21 days, last 24 hrs. pumped 1 B0, 36 BW, and 14 MCF. Moved in service unit 4/9/84. Pulled rods and pump, loaded tbg, with 30 bbl brine, loaded csg. with 50 bbl brine, and pulled tbg. Perfed intervals 5783'-93' and 5818'-24' w/2 JSPF. RIH with RBP, retrieving head, pkr., and tbg., set RBP at 6820 and set pkr. at 6400'. Acidized Drinkard with 2100 gal 15% NEFE HCl acid, 105 gal WELCHEM A-SOL G-15, and 300# graded rock salt in 150 gal 30# gelled brine water. Flushed with 36 bbl 2% KCl fresh water. Swabbed 4-1/2 hrs. and recovered 50 BLW. Released RBP and pulled up to 6060 and set RBP. Packer set at 5900'. Acidized 5966'-6015' with 1000 gal 15% NEFE HCl and 50 gal A-Sol G-15. Flushed with 24 bbl 2% KCl fresh water. Released RBP and pkr. and pulled up to 5850 and set RBP, pkr, set at 5700'. Acidized 5783'-5824' with 1000 gal 15% NEFE HCl and 50 gal A-Sol G-15. Flushed with 24 bbl 2% KCl fresh water. Moved down to 6812 and set RBP. Pulled up pkr. to 5700 and began swabbing. Swabbed 15 hrs. and recovered 127 BLW, 8 B0, and show of gas on tbg. Pulled tbg., pkr., and RBP, and ran 2-3/8" seating nipple (landed at 6793') and tubing anchor (landed at 6642'). Ran rods and pump, tested pump to 500 psi. Pump tested 5 days and performed scale inhibitor treatment as follows: Pumped 110 gal. WA824 mixed in 80 bbl. fresh water down csg. and flushed with 140 bbl. water. Pump tested 20 days, last 24 hrs. pumped 6 B0, 28 BW, and 23 MCF. Well is currently producing.

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MAY 17 1984

O.C.
HOBBS OFFICE