

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
F-218

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State C Tract 11
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 9
4. Location of Well UNIT LETTER Q 1980 FEET FROM THE South LINE AND 600 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat Hardy Blinebry Hardy Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3516.2' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER re-perf, acidize & scale squeeze <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Propose to re-perforate squeezed Blinebry intervals 5783'-5793' & 5818'-5824'. Acidize, pump test and scale squeeze as follows:  
Pull rods, pump, and 2-3/8" tubing. Land tailpipe at 6801' and set packer at 6676'. Perforate Blinebry intervals 5783'-5793' and 5818'-5824' with 2 JSPF. Run retrievable bridge plug, treating packer, unloader and 2-3/8" tubing. Set retrievable bridge plug at 6820'. Raise tubing and set packer at 6400'. Acidize Drinkard horizon with 2100 gals of 15% NEFE HCL with 105 gal of A-Sol G-15. Acid to contain 1 gal/1000 gal corrosion inhibitor, 1-1/2 gal/1000 gal surfactant, and 2 gal/1000 gal iron sequestering agent. Use a total of 600 lbs rock salt as diverter. Flush with 36 bbl of clean fresh water with 2% KCL. Swab back spent acid and load water. Release packer, lower tubing and latch onto retrievable bridge plug set at 6060'. Set packer at 5900'. Acidize Blinebry zone 5966'-6015' with 1000 gals 15% HCL with 50 gal A-Sol G-15. Acid to contain 1 gal/1000 corrosion inhibitor, 1-1/2 gal/1000 surfactant, 2 gal/1000 Fe sequest. Release packer and retrievable bridge plug. Set RBP at 5850'. Set packer at 5700'. Acidize 5783'-5824' with 1000 gals 15% HCL with 50 gal A-Sol G-15. Acid to contain 1 gal/1000 corrosion inhibitor, 1-1/2 gal/1000 surfactant, 2 gal/1000 iron sequest. Reset retrievable bridge plug at 6060' and set packer at 5700'. Swab spent acid load. Release packer, lower tubing and latch onto retrievable bridge plug set at 6060'. Pull tubing packer and retrievable bridge plug. Run tubing, rods, and pump. Land 0+5-NMOCD, H 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry C. Clark TITLE Assist. Admin. Analyst DATE 3-27-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

MAR 30 1984

seating nipple at 6801' and set anchor at 6646'. Return well to production and pump back load. Perform scale squeeze as follows:

Mix 2 drum of WA 825 in 80 bbls of clean brine containing 2% KCL. Pressure up tubing and pump mixture down annulus at 1/2 BPM. Flush into formation with 140 bbls clean brine containing 10 gal WA 315. Shut-in well for 24 hrs. Return well to production.

RECEIVED

MAR 28 1984

C.C.D.  
NEEDS OFFICE