

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. F-218

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER Q 1980 FEET FROM THE South LINE AND 600 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 36-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name State C Tract 11
9. Well No. 9
10. Field and Pool, or Wildcat: Hardy Blinebry Hardy Drinkard
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3516.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER cement squeeze channel ☒

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze channel from upper Blinebry perms to the Glorieta horizon per the following:

Release packer set at 6400' and POH. Run tubing with RBP and set RBP at 5900' and cap with 30' of sand. Run cement retainer and tubing and set at apx. 5700'. Cement squeeze the perms 5783'-5793' and 5818'-24' with 100 sx of class C low fluid loss cement followed by 100 sx class C neat cement. Pull out of retainer and reverse out excess cement. Pull tubing. RIH with bit and drill out retainer and cement to top of sand on RBP. Pressure test squeeze to 500 psi for 30 minutes. Re-squeeze if necessary. Clean sand off RBP. RIH with tubing and retrieving head on bottom. Latch onto RBP set at 5900' and POH. RIH with tubing and packer. Set packer at 6400'. Continue with previous brief.

0+5-NMOCD,H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH 1-Susp
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 2-28-84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE FEB 29 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 28 1984
O.C.D.
HARRIS OFFICE