

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
F-218

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State C Tract 11
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>Q</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>600</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hardy Blinebry Hardy Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3516.2' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to test for casing leak and locate source of water as follows:
Move in service unit and load well as necessary. Lower tubing and tag PBTD. Pull rods and tubing. Inspect for scale debris. Clean out to PBTD. Run in hole with tubing, treating packer with unloader, sub with retrieving head and RBP hung on bottom. Set RBP above Blinebry perfs and test for casing leaks. If leak is found move RBP and packer to locate source. Pump-in to establish injection rate. If casing leak is found latch onto RBP and move RBP and set at 5900'. Set packer at 5760'. Swab test and evaluate. Swab and evaluate. Supplemental brief will follow if casing leak found or not.

0+4-NMOCD,H 1-HOU R. E. Ogden Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS
1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Assist. Admin. Analyst DATE 2-6-84

APPROVED BY Oil & Gas Inspector TITLE DATE FEB 10 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 7 1964

C.C.D.
HOLDS OFFICE