

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

3a. Indicate Type of Lease  
State ☒ Fee ☐

3b. State Oil & Gas Lease No.

F-218

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-104) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State C Tract 11
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Unit No. 9
4. Location of well UNIT LETTER <u>Q</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>600</u> FEET FROM <u>East</u> THE <u>LINE</u> SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or stratum Hardy Blinebry
11. Elevation (Show whether DF, RT, GR, etc.) 3516.2 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER downhole commingle ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-5-83. Worked stuck pump and came free. Pulled up rods and pump. Backed off rods. Pulled up 116 rods and 120 rods left in tubing. Pulled tubing and shut in overnight. Pulled tubing and 66 standard back off rods. Pulled up 24 rods and shut down due to weather. Pulled tubing down to rods and backed off rods, and top of pump. Pulled up rods, tubing, packer and ran seating nipple with 4 joints tailpipe & 2-3/8" tubing. Test tubing to 5000 PSI. Layed down bad rods. Ran rods and pump. Spaced pump. Test pump and ok. Shut in overnight. Moved out service unit 4-12-83. Start pump testing. Well did not pump. Shut in for repair. Bump pump valves. Restart pump test. Pump 0 BO, and 0 BW in 24 hours. Rigged up service unit to pull up pump. Attempted to pull rods and pump stuck. Pulled tubing and recovered pump. Shut in overnight. Ran hydrostatic bailer on tubing. Cleaned out sand fill at 6829'-43'. Pulled out of hole. Ran tubing, rods, pump and seating nipple, set at 6825'. Tubing anchor set at 6699'. Pumped 71 BO, 883 BW and 233 MCF in 169 hours. Last 24 hours pumped 5 BO, 87 BW and 3 MCF.

0+4-NMOCD, Hobbs 1-Hou 1-J. F. Nash 1-Susp 1-Petro Lewis 1-PJS

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Lewis TITLE Asst. Adm. Analyst

DATE June 14, 1983

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 16 1983

RECEIVED

JUN 15 1983

O.C.D.  
HOBBS OFFICE