.M	STATE OF NEW MEXICO DGY AND MINERALS DEPARTMENT		TION DIVISION	Form C-104 Revised 10-1-78	
	016101001304	P. O. DO SANTA FE, NEV	V MEXICO 87501		
	File 0 1.0.6.				
	REQUEST FOR ALLOWABLE				
1.	OPERATOR PROBATION OPEICE Charalor		PORT OIL AND NATURAL GAS	5	
	Amoco Production Company				
	P. O. Box 68 Hobbs, NM 88240				
	P. O. Box 68 Hot Reoson(s) for filing (Check proper box)	,	Other (Pieare explain)	Hardet	
	New Wall X Recompletion	Change in Transporter ol: Oil Dry Ga	• Dual cor Shudy Drinkard	mpletion Blinebry and	
	Change In Ownership	Casinghead Gas Conder		L	
	If change of ownership give name				
	and address of previous owner				
Π.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	tormation Kind of L	case Lease No.	
	State C Tr. 11	9 Hardy Drinkar	'd	deral or Foo State F-218	
	Unit Letter Q : 1980 Feet From The South Line and 600 600 Feet From The East				
				County	
	Line of Section 2 Tow	mship 21-S Range	36-Е , ммрм,	_ea County	
<b>11.</b>	DESIGNATION OF TRANSPORT	Vertical Contensation	S Address (Give address to which a	pproved copy of this form is to be sent;	
	The Permian Corporat	ion	P. O. Box 1183	Houston, TX	
	Name of Authorized Transporter of Cas Getty Oil Company	Inghead Gas 🕅 or Dry Gas 🗍	Address (Give address to which a P. O. Box 249	pproved copy of this form is to be sent) Hobbs, NM	
	If well produces oil or liquida,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	give location of tanks.	Q 2 21 36	Yes	7-11-80	
٧.	If this production is commingled wit COMPLETION DATA				
	Designate Type of Completio	n - (X) X	New Well Workover Deeper	n Plug Back Same Resty, Diff. Resty, 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10-26-79 Elevations (DF, RKB, RT, GR, etc.)	7-11-80 Mame of Producing Formation	6900' Top Oil/Gas Pay	6830' Tubing Depth	
•	3516.2 GR	Drinkard	6501 '	6807 1 Depth Casing Shoe	
	Perforations 6501'-6808'	6501'-6808'			
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	1216'	850 SX Class C	
	12-1/4" & 8-3/4"	<del>3=3/0</del>	6865 '	2710 SX Class C	
v.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fter recovery of total volume of load pth or be for full 24 hours)	d oll and must be equal to or exceed top allow	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
	7-11-80	7-11-80 Tubing Presewte	Pumpin Casing Pressure	g I Choke Size	
	Length of Test 24 hr.	I uping Plassure			
	Actual Prod. During Test 24 hr.	оц-вы. 13	Water - Bbls. 35	Gat+MCF 35	
		13		¥sz.	
	GAS WELL Actual Fred. Tool MCF/D	Length of Test	Bbla. Condenacte/MMCF	Gravity of Condeneate	
	Ketual Fred. Tuble Mer/D				
	Teeling Method (pilol, back pr.)	Tubing Presewe (Shut-in)	Casing Freesure (Shut-in)	Choke Size	
٤.	CERTIFICATE OF COMPLIANCE		11	VATION DIVISION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 351 10 1300 19		
	I hereby certify that the rules and r Division have been complied with above is true and complete to the	and that the information given	BY		
	0+4-NMOCD, H 1-He	Dug 1-Susp 1-LBG			
		Davis			
	(Signa				
	Administrat				
(1 ::!*) 9-15-80 (Date)			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owns: well name or number, or transporter, or other such changes of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.		