

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
F-218	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State C Tr. 11
3. Address of Operator P. O. Box 68 Hobbs, NM 88240		9. Well No. 9
4. Location of Well UNIT LETTER <u>Q</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>600</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Und. Hardy Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3516.2 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Dual complete</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-30-80. Pulled rods and tubing. Circulated sand off of bridge plug at 6300'. Pulled bridge plug. Perforated Drinkard 6501'-05', 6516'-18', 6522'-29', 6551'-54' with JSPF. Ran retrievable bridge plug, tubing, packer, and tailpipe. Bridge plug set at 6843'. Packer set at 6625'. Tailpipe at 6656'. Acidized with 7500 gal. 15% gelled HCL acid. Raise bridge plug to 6710'. Set packer at 6420'. Acidized with 3000 gal. 15% gelled HCL acid. Lower bridge plug to 6830' and packer to 6453'. Swab tested 2 days. Request permission to dual complete Drinkard and Blinbry through dual tubing strings.

0+4- NMOC, H 1-Hou 1-Susp 1-LBG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Law TITLE Admin. Analyst DATE 7-21-80

Orig. Signed By
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE AUG 19 1980

CONDITIONS OF APPROVAL, IF ANY: