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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-1-8

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State Oil & Gas Lease No.	
F-218	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
P. O. Box 68 Hobbs, NM 88240	
4. Location of Well	
UNIT LETTER <u>0</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>600</u> FEET FROM <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>21-S</u> RGE. <u>36-E</u> NMPM	

5. Date Spudded	
10-26-79	
6. Date T.D. Reached	
11-25-79	
7. Date Compl. (Ready to Prod.)	
3-31-80	
8. Elevations (DF, RKB, RT, GR, etc.)	
3516.2 GR	
9. Elev. Casinghead	
10. Probs and Pool, or Wildcat	
Und. Blinbry	
11. County	
Lea	

20. Total Depth	
6900'	
21. Plug Back T.D.	
6100'	
22. If Multiple Compl., How Many	
23. Intervals Drilled By	
0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name	
5783'-6015' Blinbry	
25. Was Directional Survey Made	
No	

26. Type Electric and Other Logs Run	
Comp Neutron Form Density; Dual Laterolog micro SFL	
27. Was Well Cored	
No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1216'	17-1/2"	850 SX Class C	Circ 175 SX
7"	26#	6865'	12-1/4&8-3/4"	2710 SX Class C	TCMT 40'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5690'
						5388'

31. Perforation Record (Interval, size and number)	
5783'-6015' w/ 2 JSPF	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5783'-6015'	8000 gal. 15% HCL
5783'-6015'	30000 gal ael & 35000# 20/40 sand & 8000# 10/20 sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-16-80		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
3-31-80	24			20	10	120	500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
			20	10	120		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
To be sold	
35. List of Attachments	
Logs mailed	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<u>Bob Davis</u>	<u>Admin. Analyst</u>	<u>4-11-80</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1185.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3995'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5220'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5726'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6350'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6495'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5733' to 6015' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	210'	210'	Sand				
210'	1121'	911'	Red bed & anhydrite				
1121'	1220'	99'	Anhydrite				
1220'	1331'	111'	Lime				
1331'	2501'	1170'	Anhydrite & salt				
2501'	6900'	4399'	Lime				

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OIL CONSERVATION DIV