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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEELEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE FORM C-101 FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68, Hobbs, NM 88240

4. Location of Well  
UNIT LETTER Q 1980 FEET FROM THE South LINE AND 600 FEET FROM  
THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 36-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)  
3516.2 GR

6. Indicate Type of Lease  
State ☒ Fee ☐

7. State Oil & Gas Lease No.  
F-218

8. Farm or Lease Name  
State C Tr. 11

9. Well No.  
9

10. Field and Pool, or Wildcat  
Und. Drinkard

11. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-30-80. Fraced with 11516 gal Krystal Frac 30 with 6778# 20/40 sand. Ran tubing, packer, and tailpipe. Packer set at 6297'. Tailpipe at 6492'. Currently pump testing.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assistant Admin. Analyst DATE 2-7-80

APPROVED BY Les Clements TITLE  DATE

CONDITIONS OF APPROVAL Oil & Gas Insp.  
O+4 NMOC-D-H, 1-Hou, 1-Susp, 1-BD

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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. F-218
7. Unit Agreement Name
8. Farm or Lease Name State C Tr. 11
9. Well No. 9
10. Field and Pool, or Wildcat Und. Drinkard
11. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FOR PARTICIPATION IN REPEATED USE, FORM C-1011 FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Amoco Production Company
Address of Operator P. O. Box 68, Hobbs, NM 88240
Location of Well UNIT LETTER <u>Q</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>600</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3516.2 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 12-17-79. Tested casing with 1000# for 30 min. Test OK. Ran correlation log. Perforated 6589'-6593', 6605'-6612', 6669'-6673', 6734'-6736', 6764'-6769', 6777'-6780', 6786'-6790', 6794'-6800', 6802'-6808' with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 6307'. Tailpipe at 6493'. Acidized with 5000 gal 15% NE acid. Flushed with 35 bbls fresh water. Currently swab testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assist. Admin. Analyst DATE 12-28-79

APPROVED BY Orig. Signed by Jerry Sexton Dist. 1, Supv. TITLE  DATE JAN 2 1980

CONDITIONS OF APPROVAL, IF ANY:

0+4 NMOCD-H, 1-Hou, 1-Susp, 1-BD