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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
F-218	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Amoco Production Company		8. Farm or Lease Name State C Tr. 11
Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 9
Location of Well UNIT LETTER <u>Q</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>600</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Und. Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3516.2 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 5100' and reduced hole to 8-3/4". Drilled to a TD of 5292' and ran DST #1 5155'-5290'. Drilled to a TD of 6900' and ran 7" casing set at 6865'. Cemented with 1900 sx Class C Cement with 3% Sodium Silicate and 6# salt and 1/4# Silocane per sx and 350 sx Class C cement with 10# Gilsonite and 1/4# Flocele per sx and 460 sx Class C cement with 9-1/2" salt per sx. Plugged down 3:45 P.M. 11-25-79. Top of cement found by Temp Survey at approx. 40'. Will test casing when move in completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assist. Admin. Analyst DATE 12-21-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv DATE DEC 27 1979

CONDITIONS OF APPROVAL, IF ANY:  
0+4 NMOC-D-H, 1-Hou, 1-Susp, 1-BD