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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 1-11-78

1. Well Type of Lease	State ☒ [X] Fee ☐
2. Field or Lease Name	F-218

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ REPERF ☐ PLUG BACK ☐ DIFF. RESEV. ☐ OTHER ☐

3. Name of Operator
Amoco Production Company

4. Address of Operator
P.O. Drawer "A", Levelland, Texas 79336

5. Location of Well
UNIT LETTER J LOCATED 3300 FEET FROM THE North LINE AND 1980 FEET FROM Lea

6. Field or Lease Name
State C Tr 11

7. Field or Lease Name
10

8. Field or Lease Name
Hardy Blinebry

15. Date Spudded 11/10/78

16. Date T.D. Reached 12/26/78

17. Date Compl. (Ready to Prod.) 1/31/79

18. Elevations (DB, RKB, RT, GR, etc.) 3520.3 RDB

19. Elev. Casinghead

20. Total Depth 6750'

21. Plug Back T.D. 6711'

22. If Multiple Compl., How Many

23. Intervals Drilled by Rotary Tools 0-TD

23. Intervals Drilled by Cable Tools

24. Producing Interval(s), of this completion - Top, bottom, Name
5824'-6319' Blinebry

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Laterolog Micro SFL; Comp Densilog; Comp Neutron Form Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	1275'	17 1/2"	650 sx Lodense + 150 Sx C1 C	
5 1/2"	14-15.5#	6750'	12 1/4"	1300 sx Incor + 1543 sx C1 C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6,394'	

31. Perforation Record (Interval, size and number)

5824'-63'	6000'-07'	6317'-19'
5881'-86'	6056'-90'	
5898'-5904'	6251'-54'	W/2 JSPF
5907'-11'	6271'-75'	
5924'-30'	6294'-97'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5824'-6319'	3500 gal 15% acid 59,750 Gal frac fluid + 1170 gal brine + 3200# rock salt + 1000 Gal NE acid + 58375#

33. PRODUCTION

Date First Production 1/31/79

Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping

Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - PHL	Gas - MCF	Water - PHL	Gas - Oil Ratio
4/7/79	24			4	6	46	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - PHL	Gas - MCF	Water - PHL	Oil Gravity - API (Corr.)
			4	6	46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments
Logs mailed 1/12/79.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE April 11, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Bureau not later than 30 days after the completion of any newly drilled or deepened well. It shall be completed for every full depth of formation penetrated in the well and for summary of all special tests conducted, in future full depth tests. All data entered shall be permanent in the case of permanently drilled wells, true vertical by the shall also be reported. For multiple completions, Items 10 through 14 shall be repeated for each zone. The form is to be filed in quantity (except on state land, where six copies are required). See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2658'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2912'	T. Devonian	T. Menefee	T. Madison
T. Queen 3404'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3640'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4010'	T. Simpson	T. Gallup	T. Ignacio Quito
T. Glorieta 5230'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry 5820'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6453'	T. Granite	T. Todilto	T.
T. Drinkard 6640'	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. Penrose 3506'	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5824' to 6319' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	538	538	Red Bed				
538	666	128	Red Bed + Anhydrite				
666	871	205	Anhydrite				
871	951	80	Red Bed + Anhydrite				
951	1356	405	Anhydrite				
1356	1568	212	Anhydrite + Sand				
1568	3407	1839	Anhydrite				
3407	5709	2302	Anhydrite + Lime				
5709	6750	1041	Lime				

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HOBBS, N. M.