NO, OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE U.S.G.S.		Sa. Indicate Type of Leuse State X Fee
OPERATOR		5. State Cil & Gas Lease No. F-218
SUNDR	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL X GAS WELL	OTHER-	7. Unit Agreement Name 8. Farm or Lease Name
. Name of Operator Amoco Production	Company	State C Tr. 11
. Address of Crerator	Levelland, Texas 79336	9. Well No. 10
i. Location of Well	1000	10. Field and Pool, or Wildcat Und. Drinkard
•	10N 2 TOWNSHIP 21-S RANGE 36-E	
	15. Elevation (Show whether DF, RT, GR, etc.) 3520.3 RDB	Lea
	Appropriate Box To Indicate Nature of Notice, Repor	t or Other Data EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPHS. CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Perf; ac	ALTERING CASING PLUG AND ABANDONMENT idize, frac
OTHER		
17. Descripe Proposed or Completed (work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed
Perforated inter 6056'-90', 6251'	vals 5824'-63, 5881'-86, 5898'-5904', 5907' -54', 6271'-75', 6294'-97', and 6317'-19' w	Till Z Darr. Set bi tage prag

at 6367' and packer at 6209'. Acidized with 1500 gallons 15% acid and 35 ball sealer Raise bridge plug to 6209' and packer to 5958'. Acidized with 2000 gallons 15% acid and 130 ball sealers. Ran 2 7/8" tubing and packer set at 5604'. Frac with 59,750 gallons frac fluid and 1,170 gallons brine and 3,200# rock salt and 1000 gallons NE acid and 58,375# 20/40 sand. Currently pump testing well.

14. I hereby certify that the information above is true and co \mathcal{K}	TITLE Administrative Supervisor	February 27, 1979
Orig. Signed in Section Jerry 1 Supplement		MAR 2 1979
CONDITIONS OF APPROVAL, IF ANY DIST 1-Hous:		