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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. F-218
7. Unit Agreement Name
8. Farm or Lease Name State "C" Tr. 11
9. Well No. 10
10. Field and Pool, or Wildcat Und. Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Drawer "A", Levelland, Texas 79336

4. Location of Well
UNIT LETTER J 3300 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3520.3 RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Stuck drill pipe at 5608'. Wash over and recovered all fish. Drilled to TD 6750' and ran 5 1/2" 15.5# K-55 ST & C and 14# K-55 ST & C casing set at 6750'. Cemented in 2 stages. Set DV tool at 2835'. Cemented 1st stage with 1000sx Class C Incor plus additives and 200 sx Class C Incor plus 9 1/2# salt/sx. Circulated 30 sx. PD 5:00 a.m. 12/27/78. Cemented 2nd stage with 1543 sx Class C plus additives and 100 sx Class C Incor plus 9 1/2# salt/sx. Circulated 72 sx cement. PD 1:07 p.m. 12/27/78. WOC 12 days. Tested casing 1500# for 30 minutes. Test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE January 17, 1979

APPROVED BY Jerry Sexton TITLE Supervisor DATE JAN 22 1979

CONDITIONS OF APPROVAL: 1-Susp 1-Houston 1-DE