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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. F-218
7. Unit Agreement Name
8. Farm or Lease Name State "C" Trll
9. Well No. 10
10. Field and Pool, or Wildcat Und. Drinkard
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator  
Amoco Production Company  
Address of Operator  
P.O. Drawer "A", Levelland, Texas 79336  
Location of Well  
UNIT LETTER J 3300 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE. SECTION 2 TOWNSHIP 21-S RANGE 36-E N.M.P.M.  
15. Elevation (Show whether DF, RT, GR, etc.)  
3507.2 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Spud <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-10-78, X Pert (rig #301) spudded at 17 1/2" hole at 12:30 p.m.. Drilled to TD 1275' and ran 13 3/8" 48# H-40 St & C casing set at 1275'. Cemented with 650 sx Low Dense cement with 6# salt per sack and 150 sx. Class C Incor with 2% CACL. Circulated 95 sx. PD 12:30 p.m. 11-15-78. WOC 48 hours. Test casing 1500# for 39 minutes. Test OK. Reduced hole to 12 1/4" and resumed drilling.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Assist. Admin. Analyst DATE 11-29-78

APPROVED BY Orig. Signed By Jerry Sexton TITLE Dist 1, Supv. DATE DEC -4 1978  
CONDITIONS OF APPROVAL, IF ANY  
O& 4 NMOCC-H, 1-Susp 1-Div 1-DE