

COUNTY LEA FIELD Hardy STATE NM
OPR AMOCO PRODUCTION CO. API 30-025-26111
NO 10 LEASE State "C" Tr. 11 MAP
Sec 2, T21S, R36E CO-ORD
3300' FNL, 1980' FEL of Sec 4-4-32 NM
1 mi E/Oil Center SPD 11-10-78 CMP 4-7-79

WELL CLASS: INTL		WD	FIN	DO	ELEV	I & S
FORMATION	DATUM	FORMATION	DATUM			
TD 6750' (DRKD)		PBD 6711'				

IP (Blinebry) Perfs 5824-6319' P 4 BOPD + 46 BW. Pot based on
24 hr test. GOR TSTM; gty (NR)

CONTR X-Pert 301 OPRSELEV 3507' GL PD 6600' RT

F.R. 10-23-78
(Drinkard)
4-28-79 AMEND FIELD NAME: Formerly reported as Wildcat
11-20-78 Drlg 2535'
11-29-78 Drlg 4965'
12-8-78 TD 5608'; Fsg DP
12-11-78 TD 5608'; Fsg
12-21-78 Drlg 6349' lm
12-28-78 TD 6750'; MORT
1-19-79 TD 6750'; PBD 6711'; Prep Frac
Perf (Blinebry) 5824-63', 5881-86', 5898-5904',
5907-11', 5924-30', 6000-07', 6056-90', 6251-54',
6271-75', 6294-97', 6317-19' w/2 SPF
Acid (5824-6319') 3500 gals (15%)
1-24-79 TD 6750'; PBD 6711'; RUP
Frac (5824-6319') 52,250 gals + 58,375# sd

4-4-32 NM

LEA
AMOCO PRODUCTION CO.

Hardy
10 State "C" Tr. 11

NM
Page #2

1-30-79 TD 6750'; PBD 6711'; Prep TOP
2-13-79 TD 6750'; PBD 6711'; TOP
Ppd 40 BW in 24 hrs (5824-6319')
2-23-79 TD 6750'; PBD 6711'; SD Pmp Rep.
3-2-79 TD 6750'; PBD 6711'; TOP
Ppd 2 BO + 182 BW in 24 hrs (5824-6319')
3-16-79 TD 6750'; PBD 6711'; TOP
Ppd 3 BO + 160 BW in 24 hrs (5824-6319')
4-10-79 TD 6750'; PBD 6711'; WOSP
Ppd 4 BO + 46 BW in 24 hrs (5824-6319')
4-23-79 TD 6750'; PBD 6711'; Complete
LOG TOBS: Yates 2658', Seven Rivers 2912',
Queen 3406', Penrose 3506', Grayburg 3640',
San Andres 4010', Glorieta 5230', Blinbry
5820', Tubb 6458', Drinkard 6640'
4-4-32 NM

4-23-79

Continued

LOGS RUN: DILL, CNL, CNDL

Rig Released 12-27-78

4-28-79

COMPLETION ISSUED

4-4-32 NM

IC 30-025-70360-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

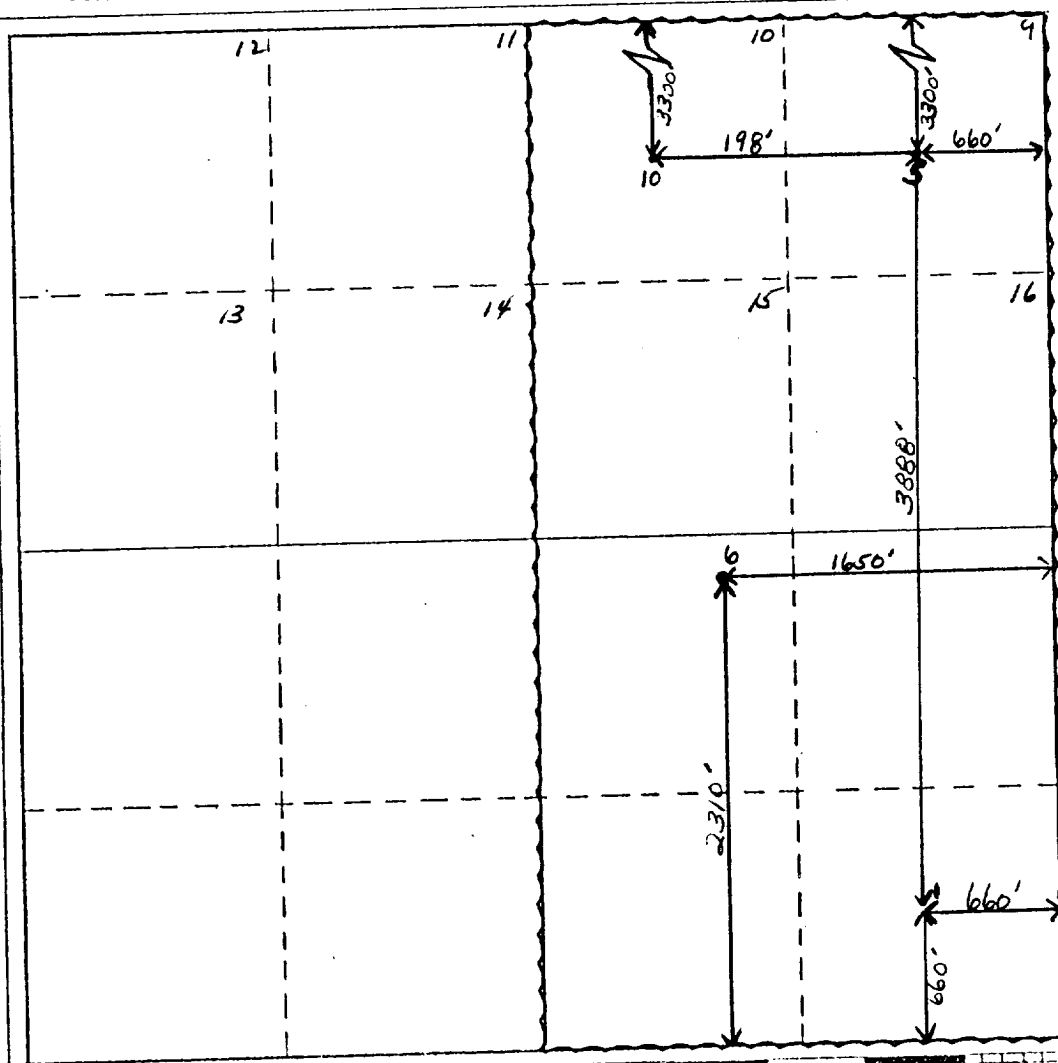
Operator Amoco Production Company			Lease State "C" Tract 11		Well No. 10
Unit Letter J	Section 2	Township 21 South	Range 36 East	County Lea	
Actual Footage Location of Well:					
3300	feet from the North	line and	1980	feet from the East	line
Ground Level Elev. 3507.2	Producing Formation Queen		Pool Eumont Queen		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Doug Mitchell*
 Position Asst. Admin. Analyst
 Company Amoco Production Co.
 Date 12/7/79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor

Certificate No. _____

COUNTY **LEA** FIELD **Eumont** STATE **NM**
 OPR **AMOCO PRODUCTION CO.** API **30-025-26111**
) **10** LEASE **State "C" Tr. 11** MAP
Sec 2, T21S, R36E CO-ORD
3300' FNL, 1980' FEL of Sec **7-3-8 NM**
1 mi E/Oil Center RE SPD **7-1-79** RE CMP **7-9-79**

CSC	WELL CLASS: INIT DX FIN DO ELEV L & S			
	FORMATION	DATUM	FORMATION	DATUM
	TD 6750' (DRKD)		PBD 5715'	

(Queen) Perfs 3520-62' No New Potential

CNTR OPRSELEV **3507' GL** PD **5715' WO**

7-16-79 F.R.C. 7-21-79 OWWO
 (Orig. Comp. 4-7-79 thru (Blinbry) Perfs
 5824-6319', OTD 6750', OPB 6711')
 TD 6750'; PBD 5715'; Complete
 Set CIBP @ 5750' w/35' cmt on top
 Perf (Queen) 3520-62' w/2 SPF
 Acid (3520-62') 2600 gals (15%)
 Frac (3520-62') 36,900 gals + 76,000# sd
 7-21-79 COMPLETION ISSUED

7-3-8 NM
 IC 30-025-70268-79