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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Gulf Oil Corporation	5. State Oil & Gas Lease No. B-229
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>B</u> <u>810</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	8. Farm or Lease Name Arnott-Ramsay (NCT-D)
	9. Well No. 15
	10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, GR, etc.) 3589.2' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Verna Drilling Company spudded 11" hole at 4:30 PM 12-12-78. Reached TD (372') of 11" hole at 9:30 PM 12-12-78. Ran 10 joints (350') 8-5/8", 24# K-55, ST&C casing. Set at 362'. Cemented with 200 sacks Class "H" with 2% CaCl₂. Plug down at 2:00 AM 12-13-78. Circulate 50 sacks. WOC 10 hours.

Option 2:

Estimated temperature of cement 80°, estimated formation temperature 60°. Estimated cement strength at time of test 600#. Slurry weight 15.6/gal, volume 1.18 cu feet/sack. Tested Casing with 600# for 30 minutes - OK.

Started drilling 7-7/8" hole at 2:15 PM 12-13-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>N. P. Sikes, Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>12-14-78</u>
Orig. Signed by Jerry Sexton		
APPROVED BY <u>Dist 1. Supv.</u>	TITLE _____	DATE <u>DEC 15 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

DEC 14 1978

OIL CONSERVATION COMM.
HONOLULU, H. I.