

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE  
SIDE

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

|                                      |                         |                               |                                   |                               |               |               |  |
|--------------------------------------|-------------------------|-------------------------------|-----------------------------------|-------------------------------|---------------|---------------|--|
| Operator<br>Texaco Exp. & Prod. Inc. |                         |                               | Lease<br>Getty 36 STATE Com.      |                               |               | Well No.<br>1 |  |
| Location<br>of Well                  | Unit<br>F               | Sec.<br>36                    | Twp<br>21 S                       | Rge<br>34 E                   | County<br>Lea |               |  |
| Name of Reservoir or Pool            |                         | Type of Prod.<br>(Oil or Gas) | Method of Prod.<br>Flow, Art Lift | Prod. Medium<br>(Tbg. or Csg) | Choke Size    |               |  |
| Upper<br>Compl                       | Mama Ridge<br>Well comp |                               | GAS                               | Flow                          | Tbg.          | 15/64         |  |
| Lower<br>Compl                       | Mama Ridge<br>MORROW    |                               | GAS                               | Flow                          | Tbg.          | 30/64         |  |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A.m. 12-18-91

Well opened at (hour, date): 12:30 P.m. 12-18-91

|  | Upper<br>Completion                  | Lower<br>Completion |
|--|--------------------------------------|---------------------|
| Indicate by ( X ) the zone producing.....                            |                                      | X                   |
| Pressure at beginning of test.....                                   | 430                                  | 500                 |
| Stabilized? (Yes or No).....   | yes                                  | yes                 |
| Maximum pressure during test.....                                    | 430                                  | 500                 |
| Minimum pressure during test.....                                    | 410                                  | 150                 |
| Pressure at conclusion of test.....                                  | 410                                  | 150                 |
| Pressure change during test (Maximum minus Minimum).....             | 20                                   | 350                 |
| Was pressure change an increase or a decrease?.....                  | DECREASE                             | DECREASE            |
| Well closed at (hour, date): <del>8:30 A.m.</del> 8:30 A.m. 12-19-91 | Total Time On<br>Production 20 Hours |                     |
| Oil Production   | Gas Production                       |                     |
| During Test: 0 bbls; Grav. —   | During Test 119                      | MCF; GOR —          |
| Remarks Well shut in for 186 days (morrow)                           |                                      |                     |

FLOW TEST NO. 2

Well opened at (hour, date): 12:30 P.m. 12-19-91

|  | Upper<br>Completion                      | Lower<br>Completion        |
|--|--|----------------------------|
| Indicate by ( X ) the zone producing.....                | X  |                            |
| Pressure at beginning of test.....                       | 425                                      | 460                        |
| Stabilized? (Yes or No).....                             | yes                                      | yes                        |
| Maximum pressure during test.....                        | 425                                      | 460                        |
| Minimum pressure during test.....                        | 240                                      | 460                        |
| Pressure at conclusion of test.....                      | 240                                      | 460                        |
| Pressure change during test (Maximum minus Minimum)..... | 185                                      | 0                          |
| Was pressure change an increase or a decrease?.....      | DECREASE                                 | <del>Neither</del> Neither |
| Well closed at (hour, date): 2:00 P.m. 12-20-91          | Total time on<br>Production 25 1/2 Hours |                            |
| Oil production   | Gas Production                           |                            |
| During Test: 3 bbls; Grav. 63.7                          | During Test 335                          | MCF; GOR 111666 / 1        |
| Remarks  |  |                            |

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true  
and completed to the best of my knowledge

Texaco Exp. & Prod. Inc.

Operator

Juan G. Cano

Signature

JUAN G. CANO Field Tech. Relat

Printed Name

Title

12-23-91

Date

397-3571

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title