

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-

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DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG-6004

MINORITY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE INSTRUCTIONS FOR PERMITTING FORM C-1031 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name Getty 36 St. Com.
3. Address of Operator PO Box 728, Hobbs, NM 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or WHCcat (Gas) Grama Ridge Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3691' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Install casing pressure relief system onto 7" casing head.
- 2) Rig up lubricator on Morrow side. With slick line, go in hole with blanking plug. Set it in Baker "F" nipple at 12019'.
- 3) Load Wolfcamp tubing string with water to kill the well. Load Morrow tubing string with water. Load backside.
- 4) ND tree. NU hydraulic BOP/choke manifold system.
- 5) Pull up on short string (Wolfcamp) to unlatch it from the Baker Model A-5 packer. POH.
- 6) Release Model A-5 packer by applying tension on the long string (Morrow) to shear ring.
- 7) Pull long string (Morrow) out of Baker Model B packer. POH. (Redress Model A-5 packer and seal assemblies.)
- 8) Go in hole with 4 1/2" retrievable bridge plug and 4 1/2" packer on 2 3/8" workstring. Set RBP at 11300'. Test casing to 3000 psi. Dump 1 sxs. sand on top of RBP.
- 9) Spot 150 gallons acetic acid from 11416' to 11186'. Set packer at 11000'. Load backside to 500 psi.
- 10) Go in hole with 1 9/16" through-tubing guns. Perforate the following intervals with 2 JSPI: 11289', 11290', 11296', 11298', 11302', 11306', 11308', 11312', (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Head TITLE Hobbs Area Superintendent

DATE August 25, 1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE NOV 27 1987

CONDITIONS OF APPROVAL, IF ANY:

- 11337', 11342', 11344', 11348', 11351', 11356', 11357', 11358', 11360', 11362', 11368', 11370', 11374', 11378', 11380', 11382', 11398', 11400', 11402', 11406', 11408', 11410', 11412', and 11416'. (32 intervals, 64 holes).
- 11) Acidize perforations 11289'-11416' with 12000 gallons 15% NE-FE acid and 120 ball sealers (50% excess).
 - 12) Swab/flow test well.
 - 13) Kill well. Release packer (Keep hole loaded).
 - 14) Rig up reverse unit. Reverse circulate ball sealers and sand off RBP. Retrieve RBP. POH.
 - 15) Run production equipment. Include 170' of blast joints (well currently has 41') spaced out across the Wolfcamp perforations 11298'-11416'. NU tree.
 - 16) Swab Wolfcamp production in. Swab Morrow tubing fluid level down to 10000'.
 - 17) Retrieve plug from "F" nipple (Morrow side).
 - 18) Return well to production.

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