

5-NMOCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. VRY-MIDLAND
1-PJB, ENGR.
1-BH, FLD CLK
1-FILE
1-Phillips
4001 Penbr
Odessa, Tex. 79762
Mr. Drisco

1-Sabine Prod. Co.
P. O. Box 3083
Midland, Tex. 79702
Revised 11-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-6004

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ Dual O/G
2. TYPE OF COMPLETION
NEW WELL ☒ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Date
8. Farm or Lease Name
Getty "36" State Com.
9. Well No.
1

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>21S</u> RGE. <u>34E</u> NMPD.

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-21-79	6-22-79	7-2-79	3674' GL	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,350	13,029	2			

24. Producing Interval(s), at this completion - Top, Bottom, Name	25. Was Directional Survey Made
Wolfcamp 11,320-11,335'	Yes

26. Type of Logs and Other Logs run	27. Was Well Cored
BHC, DLL-MSFL, FDC-CNL, CNL-GR, Density-Neutron, Sonic DLL-MSFL, NGT, 4 Arm Dipmeter, and Cement Bond Log	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94#	38	24	5 yds	
13 3/8	48#	1099	17 1/2	1200 SXS	
9 5/8	36#	5502	12 1/4	2940 SXS	
7	26#	11114	8 1/2	1900 SXS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	10,815	13,349	255		2 3/8	10,495	10,495
							Dual pkr.

31. Perforations (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
11,320'-11,335' = .38" = 16 holes	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-2-79		Flowing - RITS at 10,505'				Producing	
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas-Oil Ratio
8-27-79	24	13/64"		752	3,822	22	5082 /1
Flow Turning Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	
3700#	Packer		752	3,822	22	49.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold to Tuco	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>8-23-79</u>