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 4001 Penbrook
 Odessa, Tex.
 Mr. Drisco
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1-Sabine Prod. Co.
 P. O. Box 3083
 Midland, Tex. 79702
 Form C-105
 Revised 11-78

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>Dual O/G</u>										5a. Indicate Type of Lease State ☒ Fee ☐	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										5b. State Oil & Gas Lease No. <u>LG-6004</u>	
3. Name of Operator <u>Getty Oil Company</u>										7. Unit Agreement Name	
4. Address of Operator <u>P. O. Box 730, Hobbs, NM 88240</u>										8. Form or Lease Name <u>Getty "36" State Com.</u>	
5. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>21S</u> RGE. <u>34E</u> NMPM										9. Well No. <u>1</u>	
15. Date Spudded <u>2-21-79</u> 16. Date T.D. Reached <u>6-22-79</u> 17. Date Compl. (Ready to Prod.) <u>7-13-79</u> 18. Elevation (DF, RAB, RT, GR, etc.) <u>3674' GL</u> 19. Elev. Casinghead <u>-</u>										10. Field and Pool, or Wildcat <u>East Grama Ridge-Morrow</u>	
20. Total Depth <u>13,350'</u> 21. Plug Back T.D. <u>-</u> 22. If Multiple Compl., How Many <u>2</u> 23. Intervals Drilled By <u>X</u> 24. Rotary Tools <u>X</u> 25. Cable Tools <u>-</u>										11. County <u>Lea</u>	
26. Producing Interval(s), of this completion - Top, Bottom, Name <u>Morrow 12,940-12,950'</u>										25. Was Directional Survey Made <u>Yes</u>	
26. Type Electric and Other Logs Run <u>BHC, DLL-MSFL, FDC-CNL, CNL-GR, Density-Neutron Sonic DLL-MSFL, NGT, 4 Arm Dipmeter, Cement Bond Log</u>										27. Was Well Cased <u>Yes (5)</u>	
29. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED			
20	48#	38	24	5 yds							
13 3/8	36#	1099	17 1/2	1200 SXS							
9 5/8	26#	5502	12 1/4	2940 SXS							
7	94#	11114	8 1/2	1900 SXS							
30. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	TUBING RECORD						
4 1/2	10,815	13,349	255		SIZE	DEPTH SET	PACKER SET				
					2 3/8	12,000	12,000				
					Baker D Pkr						
31. Intervention Record (Interval, size and number) <u>12,940-12,950', .25" hole, 1 spf, total 22 holes</u>					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <u>12,940-12,950</u> AMOUNT AND KIND MATERIAL USED <u>5000 gals. 10% Hal. Mor-Flo, 12 ball sealers, 57,000 CF N₂</u>						
33. PRODUCTION Date First Production <u>7-13-79</u> Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u> Well Status (Prod. or Shut-in) <u>Producing</u>											
Date of Test	Hours Tested	Choke Size	Pressure Per Test Point	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
8-23-79	4 Pt. 6 1/2 hrs.	Various		1	300	2					
Flow tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)					
2950 Final	Pkr.		3.6	AOF 3944	7	-					
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>										Test Witnessed By	
35. List of Amendments <u>Deviation Schedule & 4 Point Test</u>											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Dale R. Crockett</u> Dale R. Crockett				TITLE <u>Area Superintendent</u>				DATE <u>8-23-79</u>			

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1195.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Attached				