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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS
1-R.J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-MYM, ENGR
1-CM, FOREMAN

1-BH, FIELD CLK
1-FILE
1-CP, CLK
1-SABINE, MIDLAND
1-PHILLIPS, ODESSA

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
IG-6004

DO NOT USE THIS FORM FOR NOTICES TO OIL & GAS LEASES TO A DIFFERENT RESERVOIR.
USE APPLICATIONS FOR LEASES TO A DIFFERENT RESERVOIR.

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Getty Oil Company	Getty 36 State Com.
3. Address of Operator	9. Well No.
P. O. Box 730, Hobbs, NM 88240	1
4. Location of Well	10. Field and Pool, or Valued
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21S RANGE 34E NMPH.	Grama Ridge
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
3674' GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOG ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-22-79 - Ran 7" Halliburton float shoe, float collar, 2 cement baskets, Halliburton DV tool, and 251 jts. (11,121') 7" OD 26# S-95 & N-80 8rd & Buttross R-3 casing "A" condition.

Stage One:

Dowell cemented with 500 sxs Class H cement, 65/35 Poz III with 6% D-2 (Bentonite), 15# salt, 1/4# cello flakes, and .6% D-59 (fluid loss) per sx, and tailed in with 200 sxs Class "H" cement. 150 sxs cement circulated.

Stage Two:

Dowell cemented with 1100 sxs Class "H" cement, 65/35 Poz III with 6% D-20 (Bentonite), 15# salt, 1/4# cello flakes, and .4% D-59 (fluid loss) per sx and tailed in with 100 sxs Class "H" Neat cement. Did not circulate any cement.

7" casing set at 11,114'; DV tool at 7980', and 2 cement baskets - 1 at 8025' and 1 at 8072'.

4-23-79 - Worth Well ran Temperature Survey and found top of cement at 3570'. WOC. Nippling up BOP's.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Dale R. Crockett	Area Superintendent	4-24-79
APPROVED BY	TITLE	DATE
Oil & Gas Insp		4/27/79
CONDITIONS OF APPROVAL, IF ANY:		