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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCC-HOBBS
1-R.J. STARRAK-TULSA
1-A.B. CARY-MIDLAND
1-MYM, ENGR.
1-CM, FOREMAN
1-BH, FIELD CLK
1-FILE
1-CP, CLK
1-SABINE, MIDLAND
1-PHILLIPS, ODESSA

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-6004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR OPERATIONS TO DRILL OR TO RE-DRILL OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO RE-DRILL FOR SUCH PURPOSES.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Form of Lease Name Getty 36 State Com.
3. Address of Operator P. O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Grama Ridge
11. Elevation (Show whether DF, RT, GR, etc.) 3674' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

While drilling at 11,273', encountered drilling break - drilled 15' of hole to 11,288'. After 30 min. drilling break, well was on choke flaring approximately 3 MMCFGPD with condensate showing in fluid. Displaced 9.2# brine with 10# brine. Gas rate still at 3 MMCFG.

Displaced 10# brine with 10.7# brine mud which we were unable to maintain. Displaced fluid with 12.2# mud. After conditioning mud, had no gas entry at all. Free circulation. While mudding up, well lost approximately 3000 sxs of barite which undoubtedly formed wall cake around drill pipe in this section of hole.

Spotted 120 sxs of lease oil with 4 drums of pipe lax from 7000-5600'. After letting oil soak for a total of 12 hrs., attempted to move pipe every 30 min. - had no movement of stuck drill pipe. Circulated out oil spot. Well started kicking with 4-5 MMCFG flare. Well bridged over and lost circulation. By rocking back and forth with brine water, regained circulation, and circulated 14 hrs. with 10# brine.

After management's meeting, it was decided to cement drill collars in well, run free point and back off drill pipe, whipstock hole at approximately 10,000', and drill to TD of 11,200' setting 7" casing thereby enabling controlled re-entry of zone at 11,273'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (CONTINUED)

SIGNED <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>	DATE <u>4-10-79</u>
Orig. Signed By Jerry Sexton Dist. 1, Supv.	TITLE	DATE <u>APR 12 1979</u>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY		

Halliburton pumped 190 bbls. 19# mud followed with 50 sxs Class "H" Cement containing 147# barite/sx, 1.5% CFR-2, cement slurry of 19# with yield of 2.02 CF/sx. Displaced with 10# brine to top of drill collars at 10,697'. ISIP pressure 1000#. Cement in place at 10:00 p.m. 4-8-79.

Bled off gas.

4-10-79 - Bled off gas. Ran free point log - showed pipe free to 10,300'. At the present time, attempt to back off at 10,290'. Will come out of the hole with drill pipe. Set a cement plug on top of the fish. Will kick off using a Dyna-drill, and plan to set pipe at 11,200'.

APR 11 1979
OIL & GAS DIVISION COMM,
DALLAS, TEX.