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17. Describe Froposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including est work) SEE RULE 1103.	imated date of starting any proposed
7-05-79: 14,000' PBTD - Prep. to displace fluid & perf 4 hrs. circ. tree. NU BOP - 5 hrs., MOH - 3 1/2 hrs., Rig Dresser Atlas, RI @ 14,000' - 1 1/2 hrs., Dump 2 sks. cmt. on plug - 1/2 hr., Se @ 9:00 P.M.	H & set Baker BP
7-13-79: 12,582' PBTD. Well SI. 8:00 A.M. 800# TP, 300# CP. 1 1/2 hrs. 2 hrs. fill tubing, 1 hr. pull tree & NP BOP, 1/2 hr. unseat 1 1/2 hrs. rig Dresser Atlas, set Baker BP @ 12,600', 2 hrs. d on plug, 1/2 hr. rig down Dresser Atlas & secure well @ 9:00 P	packer, 4 hrs. POH, ump 2 sks. cement
8-01-79: 11,768' PBTD - Prep to mud up - 8:00 A.M. to 7:00 P.M. rig Bab set 5 1/2 Gearhart Owen BP @ 12,450' - dump 3 1/2 sacks cement 35') - Witnessed by OCC Mr. Plato and Mr. Nathan Clegg - RIH w Owen BP and set @ 11,800' - Dump 10 sks cement (approximately RIH tubing to 9000' - Secure well for night.	(approximately /7 5/8" Gearhart
8-02-79: 11,768' PBTD - Prep to pull casing - 13 hrs. mud up - POH w/tu pull casing flange - weld on casing joint and strap - set in c well for night. (See attached sheet) 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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• Div. Operations Manager	
With the market of the States	Jan. 16, 1980
CONDITIONS OF APPROVAL, IF ANYI	Jan. 16, 1980

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- 8-03-79: LD casing RIH WL shot to 9000' shot off pipe work pipe no'progress -RIH WL shot to 8482' - shot off pipe - work pipe free - LD 85 joints 7 5/8" casing (approximately 3500') - will recover approximately 210 joints total -At SD time B/7 5/8" casing at approximately 4900'.
- 8-04-79: Prep to spot cement plug 12 hrs. POH and LD 118 jts. 7 5/8" casing total joints LD 203 - RD casing tools and casing jacks - NU casing flange - RIH 2 3/8" tubing to 5700' - SD for night.
- 8-05-79: WOC RIH 2 3/8" tubing to 8530' mix and spot 35 sks Class "C" cement pull up - WOC 3 hrs. - RIH - T/cement @ 8410' - 120' of fill - LD excess tubing w/2 3/8" @ 7005' mix and spot 45 sks Class "C" - theoretical fill 114' - pull up to 5710' - mix and spot 45 sks Class "C" - POH 25 stds and secure well for weekend.
- 8-06-79: SD for Sunday.
- 8-07-79: TD 14,550' PBTD 11,768'. RIH w/tubing to 5720'. No plug. Mix and spot 45 sks Class "C" cement. Pull up - WOC 4 hrs. RIH. Top of cement @ 5597'. LD excess tubing w/ tubing @ 3400'. Mix and spot 45 sks Class "C". LD excess tubing w/tubing @ 1700'. Mix and spot 45 sks Class "C". LD excess tubing w/tubing @ 437'. Mix and spot 45 sks Class "C". LD all tubing. Pull casing flange, dig out cellar. Secure for night.
- 8-08-79: TD 14,550'. 3 hrs. continue to dig out cellar. Cut off well head. Spot 10 sks plug and well marker. Released rig @ 10:00 A.M. 8/7/79. Well P&A. FINAL REPORT.