

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-921	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator Pogo Producing Company		8. Farm or Lease Name State L-921	
3. Address of Operator Box 10340 Midland, Texas 79702		9. Well No. 2	
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2110</u> FEET FROM <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) 3715.5' GR, 3736.5' KB		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-05-79: 14,000' PBTD - Prep. to displace fluid & perf. - 4 hrs. circ. - 1 1/2 hrs., Pull tree. NU BOP - 5 hrs., MOH - 3 1/2 hrs., Rig Dresser Atlas, RIH & set Baker BP @ 14,000' - 1 1/2 hrs., Dump 2 sks. cmt. on plug - 1/2 hr., Secure well & SI @ 9:00 P.M.

7-13-79: 12,582' PBTD. Well SI. 8:00 A.M. 800# TP, 300# CP. 1 1/2 hrs. bleed down pressure, 2 hrs. fill tubing, 1 hr. pull tree & NP BOP, 1/2 hr. unseat packer, 4 hrs. POH, 1 1/2 hrs. rig Dresser Atlas, set Baker BP @ 12,600', 2 hrs. dump 2 sks. cement on plug, 1/2 hr. rig down Dresser Atlas & secure well @ 9:00 P.M.

8-01-79: 11,768' PBTD - Prep to mud up - 8:00 A.M. to 7:00 P.M. rig Baber WL - RIH and set 5 1/2 Gearhart Owen BP @ 12,450' - dump 3 1/2 sacks cement (approximately 35') - Witnessed by OCC Mr. Plato and Mr. Nathan Clegg - RIH w/7 5/8" Gearhart Owen BP and set @ 11,800' - Dump 10 sks cement (approximately 35-50') - RD WL & RIH tubing to 9000' - Secure well for night.

8-02-79: 11,768' PBTD - Prep to pull casing - 13 hrs. mud up - POH w/tubing - pull BOP - pull casing flange - weld on casing joint and strap - set in casing jacks - secure well for night. (See attached sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Div. Operations Manager DATE Jan. 16, 1980

APPROVED BY [Signature] TITLE Oil & Gas DATE

CONDITIONS OF APPROVAL, IF ANY:

- 8-03-79: LD casing - RIH WL shot to 9000' - shot off pipe - work pipe - no progress - RIH WL shot to 8482' - shot off pipe - work pipe free - LD 85 joints 7 5/8" casing (approximately 3500') - will recover approximately 210 joints total - At SD time B/7 5/8" casing at approximately 4900'.
- 8-04-79: Prep to spot cement plug - 12 hrs. POH and LD 118 jts. 7 5/8" casing - total joints LD 203 - RD casing tools and casing jacks - NU casing flange - RIH 2 3/8" tubing to 5700' - SD for night.
- 8-05-79: WOC - RIH 2 3/8" tubing to 8530' - mix and spot 35 sks Class "C" cement - pull up - WOC 3 hrs. - RIH - T/cement @ 8410' - 120' of fill - LD excess tubing - w/2 3/8" @ 7005' mix and spot 45 sks Class "C" - theoretical fill 114' - pull up to 5710' - mix and spot 45 sks Class "C" - POH 25 stds and secure well for weekend.
- 8-06-79: SD for Sunday.
- 8-07-79: TD 14,550' PBTD 11,768'. RIH w/tubing to 5720'. No plug. Mix and spot 45 sks Class "C" cement. Pull up - WOC 4 hrs. RIH. Top of cement @ 5597'. LD excess tubing w/tubing @ 3400'. Mix and spot 45 sks Class "C". LD excess tubing w/tubing @ 1700'. Mix and spot 45 sks Class "C". LD excess tubing w/tubing @ 437'. Mix and spot 45 sks Class "C". LD all tubing. Pull casing flange, dig out cellar. Secure for night.
- 8-08-79: TD 14,550'. 3 hrs. continue to dig out cellar. Cut off well head. Spot 10 sks plug and well marker. Released rig @ 10:00 A.M. 8/7/79. Well P&A. FINAL REPORT.