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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-80

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. L-921	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER _____						8. Farm or Lease Name State L-921	
2. Name of Operator Pogo Producing Company						9. Well No. 2	
3. Address of Operator Box 10340 Midland, Texas 79702						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well						12. County	
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2110</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>21S</u> RGE. <u>34E</u> NMPM						<u>Lea</u>	
15. Date Spudded 2-21-79		16. Date T.D. Reached 6-11-79		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 3715.5' GR, 3736.5' KB	
19. Elev. Casinghead		20. Total Depth 14550'		21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-14550'		24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made No		27. Was Well Cored Yes	
26. Type Electric and Other Logs Run CNL-FD, DLL-MSFL, GR-CBL, Dipmeter & Fracture Identification						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE	
16"		75		446'		20"	
10 3/4"		45.5		5700'		14 3/4"	
7 5/8"		26.4, 29.7, 33.7		12145'		9 1/2"	
CEMENTING RECORD		AMOUNT PULLED		350 Sxs, Circulated		0	
2980 Sxs, Circulated		0		700 Sxs, TOC @ 9400'		8482'	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
5 1/2"		11911'		14550'		290	
SCREEN		PACKER SET		SIZE		DEPTH SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
12467'-12538' (OA), 1/4", 19 holes		12467'-12538'		14,200 gal 15% MSR Acid		12982'-13133'	
12982'-13133' (OA), 1/4", 32 holes		12982'-13133'		6,000 gal 7 1/2% MSR Acid		14241'-14250'	
14241'-14250', 1/4", 20 holes		14241'-14250'		10,000 gal 7 1/2% MSR Acid		14434'-14446'	
14434'-14446', 1/4", 24 holes		14434'-14446'		13,000 gal 7 1/2% MSR Acid		33. PRODUCTION	
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.	
Gas — MCF		Water — Bbl.		Gas — Oil Ratio		Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Deviation Summary, Drill Stem Test Summary, Copies of all logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>				TITLE <u>Div. Operations Manager</u>		DATE <u>Jan. 16, 1980</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any re-logging or re-completing of the well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate for each well on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anby	1854'	T. Canyon	3018'
T. Salt		T. Srawn	3300'
B. Salt		T. Atoka	
T. Yates	3804'	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Cr. Wash	
T. Tubb		T. Granite	
T. Drinkard		T. Delaware Land	5784'
T. Abo		T. Bone Springs	8542'
T. Wolfcamp	12032'	T. Morrow	13382'
T. Penn.	12430'	T.	
T. Cisco (Bough C)		T.	

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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