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3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No. L-921	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Pogo Producing Company		8. Farm or Lease Name State L-921
3. Address of Operator Box 10340 Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2110</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3715.5' GR, 3736.5' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OF IS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-19-79: 5,700' - NU BOP - Rig and ran 135 jts. 10 3/4" 45.5#, K-55 and S-80 Rg. 3 casing ((5,701.66') w/shoe jt. @ 5,697', FC @ 5611', DV @ 3232' - w/shoe, 2 jts. & FC threadlok centralizers on Jts. #1, 3, 7, 9 & 59 & 61 with DV on joint #60 and cement basket on #58 - DV tool threadlocked. - 2 hrs. circ. - 2 3/4 hrs. cement w/1290 sks. Class "C" lite poz III w/6% gel, 5# salt, 5# Kolite/sk - avg. wt. 12.75# - followed w/200 sks "C" neat cement - avg. wt. 14.8# - circ. + 300 sks cement - cement in place @ 10:45 A.M. 3-18-79. 6 hrs. WOC - 2 1/2 hrs. cement 2nd stage w/1290 sks Class "C" Lite poz III w/6% gel, 2% CaCl₂ - avg. wt. 12.75# - followed w/200 sks "C" neat w/ 2% CaCl₂ - avg. wt. 14.8# - avg. pump rate 8 BPM - circ: 300 sks - cement in place @ 7:15 - bump plug w/2000# - Close DV - OK - 10 1/4 hrs. pull BOP - set slips w/200,000# - cut off casing - NU and test casing flange to 2000 - OK - now NU BOP.

3-20-79: 5,745' - Drilling Lime, chert with clear water. 12 hours NU, test blind rams w/2000#, RIH, inspect DC, RIH - 1 hr. test pipe rams w/2000, OK, test Hydril w/1000, OK - 5 3/4 hrs. drill DV tool, cleanout 250' of cement, FC, test casing to 2000# - OK.

See attached sheet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Sexton TITLE Div. Operations Manager DATE Jan. 16, 1980APPROVED BY Orig. Signed by
Jerry Sexton
Dist. J. Supv. TITLE _____ DATE JAN 21 1980

CONDITIONS OF APPROVAL, IF ANY: