

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒
				DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR CONOCO INC.					
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240					
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.) At surface 990' FNL & 1980' FWL At top prod. interval reported below At total depth Same					
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
MIRU 6-30-80		-		7-21-80	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		3551' DF			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
6880'		6180'		-	
23. INTERVALS DRILLED BY					24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
-					5695' - 6039' Blinberry Oil & Gas
25. WAS DIRECTIONAL SURVEY MADE					26. TYPE ELECTRIC AND OTHER LOGS RUN
-					-
27. WAS WELL CORED					28. WAS WELL Cased
-					-

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29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
	NO	CHANGE					
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6067'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5695', 5719', 5735', 5739', 5744', 5763', 5768', 5778' w/ 1 JSPF				DEPTH INTERVAL (MD)			
5904', 5907', 5912', 5915', 5921', 5924', 5941', 5988', 5991', 5997', 6000', 6018', 6035', 6039' w/ 1 JSPF				AMOUNT AND KIND OF MATERIAL USED			
				5695' - 5778' 9.660' gel. 15% HCl-NE-FE			
				302 bbls. gel.			
				5904' - 6039' 10,584 gel. 15% HCl-NE-FE			
				14,196 gel. gel.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
7-30-80		Pumping			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-30-80	24	-	→	52	86	18	1654
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	52	86	18		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
Sold				B.G. Shirley			
35. LIST OF ATTACHMENTS				ACCEPTED FOR RECORD			
See reverse side				Ker			
36. I hereby certify that the foregoing and attached information is complete and correct as furnished from all available records				AUG 1 1980			
SIGNED		TITLE		DATE			
W. A. Butterfield		Administrative Supervisor		8/5/80		U.S. GEOLOGICAL SURVEY	
						HOBBS, NEW MEXICO	

* (See Instructions and Spaces for Additional Data on Reverse Side)

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NMFU-4
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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this completion is filed, the following instructions apply.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

item 29: Attach supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

Set CIBP @ 6200' w/ 35x cnt. on top. CIBP cracked when perf. gun lost downhole.
Set another CIBP @ 6197' w/ 35x cnt. on top.

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