

26. Perforate Upper Blinebry Interval @ 5695', 5719', 5735', 5739', 5744', 5763', 5768', & 5778' (Total: 8 perforations)

Collars located @ 5590-', 5629', 5668+', 5709', 5750-', 5789-', 5830'.
Perforate Upper Blinebry Interval from top to bottom.

27. POOH w/wireline, collar locator, & 4" perforating gun.
28. GIH w/retrievable bridge plug, retrieving tool, treating packer, seating nipple, & 3-1/2" frac string.
29. Set retrievable bridge plug @ $\pm 5850'$. Pressure test retrievable bridge plug to 3000 psi & spot 5' of sand on top of bridge plug.
30. Set treating packer @ $\pm 5550'$. Load backside with 2% KCL treated fresh water with 1 gallon Adomall per 1000 gallons.
31. Pump 672 gallons (16 bbls.) 15% HCL-NE with iron sequestering agent (inhibit acid for 24 hours @ 110°F) @ 5 BPM.
- A) Release 2 ballsealers after every 2 bbls. acid pumped. (total: 16 ball sealers)
 - B) Maximum surface treating pressure: 4800 psi.
 - C) Flush with 55 bbls. 2% KCL treated fresh water with 1 gallon Adomall per 1000 gallons.
32. Release treating packer @ $\pm 5500'$. Run treating packer through perforations, knocking off ballsealers.
33. Set treating packer @ $\pm 5550'$. Load backside with 2% KCL treated fresh water with 1 gallon Adomall per 1000 gallons.
34. Fracture treat Upper Blinebry perforations from 5695'-5778' in one stage with the following treatment @ 18 BPM through 3-1/2" tubing.
Maximum allowable surface treating pressure: 4800 psi.
Estimated wellhead treating pressure: 4275 psi.
- A) Pump 7266 gallons (173 bbls.) 40# gelled fluid pad.
 - B) Pump 8988 gallons (214 bbls.) 28% HCL-NE acid.
 - C) Pump 5418 gallons (129 bbls.) 10# gelled water flush.
 - D) Overflush with 55 bbls. 2% KCL treated fresh water with 1 gallon Adomall per 1000 gallons.
35. Record ISIP & 5 minute intervals for 15 minutes. Shut in for 1 hour.
36. Swab load back.
37. Release treating packer @ $\pm 5500'$. Circulate ballsealers & sand off of retrievable bridge plug @ $\pm 5850'$.
38. POOH w/3-1/2" frac string, seating nipple, treating packer, retrieving tool, & retrievable bridge plug. Lay down 3-1/2" frac string.
39. GIH w/1 joint open-ended 2-3/8" tubing, seating nipple, & 2-3/8" tubing. Land seating nipple @ $\pm 6040'$.