	NO. OF COPIES RECEIVED							
	DISTRIBUTION		SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110				
	SANTA FE		OR ALLOWABLE AND	Effective 1-1-65				
	U.S.G.S.	-	SPORT OIL AND NATURAL GA	s				
- I	LAND OFFICE							
	TRANSPORTER OIL							
	GAS .							
_ -	PRORATION OFFICE							
a. 드	Operator							
	CONOCO INC.							
/	ddress P. O. Box 460, Hobbs, N.M. 88240							
	Reason(s) for filing (Check proper box)		Other (Please explain)					
:	New Well	Change in Transporter of:						
	Recompletion	Oil Dry Gas Casinghead Gas Condense						
Ľ	Change in Ownership							
If	f change of ownership give name ind address of previous owner							
	DESCRIPTION OF WELL AND L Lease Name	EASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.				
	HAWK A	7 DRINKARD	State Federal	cr Fee LC-031741 (A)				
F	Location	. 1	190 m	11				
	Unit Letter;;	Feet From The Line	and Feet From Th	ne				
	A Town	nship 21 S Range	37 E, NMPM.	LEA County				
L	Line of Section B Town		-					
11. <u>j</u>	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)				
ſ	Name of Authorized Transporter of Oil		FUNCE NM.					
ŀ	TEXAS - NEW ME		Address (Give address to which approve	ed copy of this form is to be sent)				
	N/A		N/A Is as actually connected? When					
F	If well produces oil or liquids,	Unit Sec. Twp. Rge. $A R 21 37$	Is gas actually connected? When					
L	give location of tanks.	0 0 01 -1	in commingling order number:					
J	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g		Dente Diff Poster				
• • . [Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Date Spudded	$\frac{10-9-79}{10}$	6880	6870				
	Elevotions (DF, RKB, RT, GR,)etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	3535'	DRINKARD	6612	Depth Casing Shoe				
	Perforations 6612'-6698	8' + 676	9'- 6828'	-				
	6617 - 6610	TUBING, CASING, AND	CEMENTING RECORD					
ļ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	1244	85/8" 51/2"	1335' 6858'	672				
	71/8	23/2"	6840'					
				· · · · · · · · · · · · · · · · · · ·				
			<u> </u>	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours)				
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil.	and must be equal to or exceed top allow				
V.	OUT WELL	able for this dep	pth or be for full 24 hours)					
V.	OIL WELL Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be af able for this dep Date of Test 1D - 30-79	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas lij PIMP	(t, etc.)				
V.	OIL WELL Date First New Oil Bun To Tanks /0-/8-79 Length of Test	able for this dep Date of Test 10 - 30 - 79 Tubing Pressure	pth or be for full 24 hours)					
V.	OIL WELL Date First New Oil Bun To Tanks /0-18-79 Length of Test 24 Hours	able for this dep Date of Test 10-30-79 Tubing Pressure 25 PSL	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij <u>PumP</u> Casing Pressure <u>25 PSL</u>	(t, etc.)				
v.	OIL WELL Date First New Oil Bun To Tanks /0-/8-79 Length of Test	able for this dep Date of Test 10 - 30 - 79 Tubing Pressure	Producing Method (Flow, pump, gas lij	(t, etc.) Choke Size				
V.	OIL WELL Date First New Oil Bun To Tanks /0-18-79 Length of Test 24 Hours	able for this dep Date of Test 10-30-79 Tubing Pressure 25 PSL	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij <u>PumP</u> Casing Pressure <u>25 PSL</u>	(t, etc.) Choke Size				
v.	OIL WELL Date First New Oil Bun To Tanks /0-18-79 Length of Test Actual Prod. During Test GAS WELL	able for this dep Date of Test 10 - 30 - 79 Tubing Pressure 25 PSI Oll-Bbls. 19	pth or be for full 24 hours) Producting Method (Flow, pump, gas lif Pump Casing Pressure 25 PSI Water-Bbls. 29	$\frac{Choke Size}{M/A}$ $\frac{Gas-MCF}{50}$ $\frac{GoR: 2632}{}$				
V.	OIL WELL Date First New Oil Bun To Tanks /0-18-79 Length of Test Actual Prod. During Test	able for this dep Date of Test 10-30-79 Tubing Pressure 25 PSL	pth or be for full 24 hours) Producing Method (Flow, pump, gas lij <u>PumP</u> Casing Pressure <u>25 PSL</u>	Choke Size				
v.	OIL WELL Date First New Oil Bun To Tanks /0-18-79 Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this dep Date of Test 10 - 30 - 79 Tubing Pressure 25 PSI Oll-Bbls. 19	pth or be for full 24 hours) Producting Method (Flow, pump, gas lif Pump Casing Pressure 25 PSI Water-Bbls. 29	$\frac{Choke Size}{M/A}$ Gas-MCF 50 GOR: 2632				
V.	OIL WELL Date First New Oil Bun To Tanks /0-18-79 Length of Test Actual Prod. During Test GAS WELL	able for this dep Date of Test <u>10 - 30 - 79</u> Tubing Pressure <u>25</u> PST Oll-Bbls. <u>19</u> Length of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li) Pump Casing Pressure 25 PSL Water-Bbis. 29 Bbis. Condensate/MMCF Casing Pressure (Shut-in)	(t, etc.) Choke Size M/A Gas-MCF 50 Gorder Condensate Choke Size				
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VI.	OIL WELL Date First New Oil Bun To Tanks <u>10-18-79</u> Length of Test <u>24</u> Hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) . CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th <u>(Sign</u> Cadministrat (T	able for this dep Date of Test <u>JD-30-79</u> Tubing Pressure <u>25 PST</u> Oll-Bbls. <u>19</u> Length of Test Tubing Pressure (Shut-in) iCE regulations of the Oil Conservation with and that the information given we best of my knowledge and belief. <u>ALALALA</u> nature) tive Supervisor <u>Vitle</u>) <u>2 1 1979</u> <u>NOV 2 1 1973</u> Date)	pth or be for full 24 hours) Producting Method (Flow, pump, gas lip Casing Pressure 25 PSI Water-Bbls. 29 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV/ APPROVED NOV 2.3 BY TITLE SIDPEVIC, This form is to be filed in If this is a request for allo well, this form must be accompleted w Fill out only Sections I, well name or number, or transpo	Choke Size Choke Size Gas-MCF 50 GOR: 2632 Gravity of Condensate Choke Size Choke S				

INCLINATION REPORT

OPERATOR Conoco Incorporated

ADDRESS PO Box 460, Hobbs, New Mexico 88240

LEASE NAME Hawk A

A. . . A.

WELL NO. 7 FIELD

LOCATION Section 8, T-21S, R-37E, Lea County, New Mexico

	ANGLE		DISPLACEMENT
DEPTH	INCLINATION DEGREES	DISPLACEMENT	ACCUMULATED
<u></u>			
250	1/4	1.1000	1.1000
505	1/2	2.2185	3,3185
747	1/2	2,1054	5,4239
903	1/2	1.3572	6.7811
1335	1 1/4	9,4176	16.1987
1861	1	9.2050	25.4037
2257	1 1/2	10.3752	35.7789
2732	2 1/2	20,7100	56.4889
2916	2	6.4216	62.9105
3411	1 1/2	12.9690	75.8795
3908	1 1/4	10.8346	86.7141
4406	1	8.7150	95.4291
4904	1	8.7150	104.1441
5404	1 1/4	10.9000	115.0441
5856	3/4	5.9212	120,9653
6393	3/4	7.0347	128.0000
6842	1 1/2	11.7638	139.7638

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

John Ayers, Office Manager T ITI.E

AFF IDAVIT:

John Ayers

Before me, the undersigned authority, appeared_ known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 14th day of September **19**79

Notary Public in and for the County of Lea, State of New Mexico

SEAL

MY COMMISSION EXPIRES MARCH 1, 1380