Form 9-330 (Rev. 5-68)

## COPY TO O. C. C. SUBMIT IN DUPLICA

Form approved.

	DEPARTM		STATES THE INT	ERIOF	2	(Second 21 structions of	n		Surenu No. 42-R355.5. ON AND SERIAL NO.
			L SURVEY			reverse side			
WELL CO	MPLETION C	R RECOM	IPLETION R	EPORT	AND	LOG*	6. IF INDIA	N, AULOT	TES OF TRIBE NAME
ia. TYPE OF WELL	WELL:	WELL T	Day []	Other			7, UNIT AGE	EEMFNT	NAME
b. TYPE OF COMP	PLETION: WORK DEEP-	PLEG BACK	OUFF.	Other		VE	S. FARM OR	LEASE	NAM 16
Z. Mans of Olbital	<b></b>			<b></b>	L 27	1979	9. VELL NO	K 8	-/
3. ADDRESS OF OPER	DNIOCO /AIR							•	
		e la lata	100 000	U. S. GE	OLOGIC	CAL SUR	EY 15	ND POOL	, OR WILDCAT
	2. Box 460 L. (Report location c		endance with any	star HOBE	ementa)	A MEVICE	D. Carr	kaz.	E BLOCK AND SURVEY
At surface Z	043/5 18	87/21					II. SEC., T., OR AEE.	R., M., 'C	BLOCK AND SURVEY
• -	erval reported below								
At total depth	ame.						See a	9-21	S - 37F
5	AMG		14. FERMIT RO.		dare erad	. ED	12. COUNTY PARISH	or	5 - 375 13. STATE
		endendario III de como cidado MASO S. (20. 2229) - 12					LEA		l NM
	16. DATE T.D. REAC	1		i				19. E	LEV. CASINGHEAD
5-26-79	6-7-79 a TVD 21. PLUG, B	ACK T.D., MD & T	7-//- +7-9 vo   22, 16 MUU	rifle compl.,	- 35 F	31 GR.	ROTARY TO	01.8	CARLE TOOLS
:037°	69	726	HOW M.	AN TP		DRILLED B	A//		
24. PRODUCING INTER	(YAL(S), OF THIS CO.	MPLETION TOP,	HOTTOM, NAME (M	D AND TVD)*			EZ-CL-	25	WAS DIRECTIONAL SURVEY MADE
									3 11/11 21/10
6485-676	OF DELAKE	ad		and highway are also property and purple highest last			· · · · · · · · · · · · · · · · · · ·	1 07 5	YES AS WELL CORED
26, TYPE ELECTRIC A	ND OTHER LOGS RUN							21. 11.	AJO
<u> </u>	NL FEC I		IG RECOLD (Rep.	ort all atrings	set in w	rll)		<u> </u>	,,,,,
CASING SIZE	WEIGHT, IR/FT.	DEPTH SET	(MD) HOR	E SIZE		CEMENTI	G RECORD		AMGUNT PULLED
85%.	2 + # 15.5° 17° 20	1340	2'	2/4"	<u>6</u>	92 sx	that have been a like the sex arrange to the page on again and a supply of		100 3x
51/2"	15.50 17520	6 880	<u>)                                    </u>	7.7/2"	400sx.	DUtoel	9 4004 136c	) <u>15*</u>	
			anti minata manana angana		on Mr. more, rt de-res,		the collective design deep conductive control and the second		
29.	1:13	VER RECORD			30		TUBING REC	ORD	
SIZE	TOP (MD) BO	OTTOM (MD)	SACKS CEMENT*	SCREEN (M	D)	SIZE	DEPTH SIT (	MD)	PACKER SET (MD)
		,				23/8	6729		4370
ST DERVORATION PEG	OED (Interval, size o	and number)		1					
ar. PERFORMING REC	.029 (2.500) 000	ina namotr,		32.			CTURE, CEMEN		
. 10.51.50	20 ( ( ) ( )						AROUNT AND RE	ND (76 36	111111111111111111111111111111111111111
, ,	99, 6506, 16, 19 20, 34, 43, 55, 3			64.25	-6708	//9	68/3 15 96 NO	Noas	18 40,000 96
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		·····		77.720.50.1			· · · · · · · · · · · · · · · · · · ·		
33.* pate first product	ION PRODUCT	ION METHOD (F	leaving, ges lift, pr	OUCTION impingsize	and type	of pump)	WEL	L STATU	3 (Froducing or
7-11-79						, , , , ,	sh	iut-in) Rod	•
DATE OF TEST	HOURS TESTED	CHOKH SIZE	PROD'N. FOR	OIL-BBL.	G	ASMCF.	WATER -81		GAS-OIL RATIO
7-2-1-79	2.4	27/64		52		1,800	,		34,615
	CASING PRESSURE	CALCULATED 24-HOUR RATE	OILBBI	GAS-	MCF.	WATI	RBBL.	OIL GE	RAVITY-API (CORR.)
550	AS (Sold, used for jus	el vented etc	1 32		1800		/ TEST WITH	FEGEN D	4
	(mara) wood jor ju	,					(U. D. C		-
Sold 35. LIST OF ATTACH	MENTS						100.00	ores.	
	that the foregoing								
SIGNED JAKA	a a But	Kerpel	TITLE L	ldminiss	tractive	Super	DAT	re <u>T</u>	-2-1-79
		\ /				-			

USGS NMF4 FILE 4

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached herefo, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

or Federal office for specific instructions. Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 27 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| Sacks Coment': Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

| Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	Top	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP
				RWWR	MEAS. DEPTH TRUE VERT. DEPTH
		?		T/ Salt	
1. 11007	500	6016		B/ Sac+	2536
	18 h 3	6936		QUICE	но
,				Glovieta	5236 C
				Top Bloodby	
				3/10 6/2 mile	5702
	-			Tubb 700	6026
				Tubb Worker	6176
				Dinkard	6482
				7.0	6436