

L CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
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FILE	
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator AMOCO PRODUCTION COMPANY 3. Address of Operator P.O. Box 4072, Odessa, Texas 79760 4. Location of Well UNIT LETTER N 430 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 21-S RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3526.7' GL	7. Unit Agreement Name 8. Farm or Lease Name State "E" Tract 27 9. Well No. 1 10. Field and Pool, or Wildcat Blinebry/Drinkard 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Workover to acidize the Drinkard and to perforate additional pay, acidize and frac stimulate the Blinebry. MI and RUSU 7-20-87. Hot oil tubing and pull rods and pump and tubing. Perforate Blinebry from 5596' to 5628', 5663' to 5738' with 2 JSPF. Run Baker Model C-plug and 7" Baker full bore packer and 2 7/8" tubing and set plug at 6791' and packer at 6610'. Acidize with 1000 gallons 15% HCl. Pull tubing uphole and set RPB at 6106' and packer at 5750'. Acidize with 1000 gallons 15% HCl. Pull tubing uphole and set RBP at 5750' and packer at 5495'. Acidize with 3000 gallons 15% HCl. Lower tubing and set RBP at 6741' and packer at 5495'. Swab well for 7 hours. Pull tubing and tubing parted at 4332'. Run overshot and recover tubing, RBP and packer. Run RBP, packer and tubing and set RBP at 5765' and packer at 5495'. Frac down tubing in 5 stages with 15,500 gallons CMHPG gel, 45,040 pounds 20/40 sand and 1000 gallons CO<sub>2</sub>. Pull RBP, packer and tubing. Run 2 7/8" tubing and tag fill at 6283' and POH. Run notched collar and tubing and cut over sand to 6760' and circulate hole clean. POH and ran paraffin knife to 3000'. Run tubing, pump and rods with tubing landed at 6728'. RD and MOSU 8-4-87 and return to production.

PPWO: 10 BOPD, 1 BWPD, 85 MCFD  
PAWO: 13 BOPD, 14 BWPD, 52 MCFD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D.M. Mitchell TITLE Sr. Admin. Analyst DATE 8-21-87

APPROVED BY Paul Kautz TITLE Geologist DATE AUG 24 1987  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
AUG 9 1981  
OCD  
HOBBS OFFICE