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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103 -
Revised 12-1-73

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
AMOCO PRODUCTION COMPANY
Address of Operator
P. O. Box 68, Hobbs, NM 88240
Location of Well
UNIT LETTER N 430 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 18 TOWNSHIP 21-S RANGE 37-E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
State "E" Tract 27
9. Well No.
1
10. Field and Pool, or Wildcat
Blinebry/Drinkard
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3526.7' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|---|---|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize the Drinkard and perforate additional Blinebry formation and acidize and fracture stimulate. MI and RUSU and pull pumping equipment. Run 4" casing gun with 120° phasing and perforate 5598-5630' and 5665-5740' with 2 JSPF. Run packer unloader and RBP and set RBP at 6740 and packer at 6600. Acidize with 1000 gallons of 15% HCL with additives. Move and set RBP at 6100 and packer at 5745. Acidize with 1000 gallons of 15% HCL with additives. Move and set RBP at 5770 and spot 250 gallons of 15% HCL across perfs at 5598-5740. Set packer at 5500 and pump an additional 2750 gallons of 15% HCL with additives at 5 BPM. Reset RBP at 6740 and set packer at 5500. Swab back acid load and evaluate production. Set RBP at 5770 and packer at 5500. Fracture stimulate with 14,000 gallons of cross-linked HPG, CMHPG or CMHEC (30#/1000 gal concentration) 7000 gallons of CO2 and 45,000# of 20/40 Ottawa Sand. Pump at 15 BPM and anticipate 3500 psi average pressure. Limit maximum treating pressure to 7000 PSI. Shut well in overnight. Flush to packer. Swab well until sand cleans up. Pull RBP and packer. Install pumping equipment and return to production. MOSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Don Mitchell TITLE Sr. Admin. Analyst DATE 6-16-87
Orig. Signed by
Paul Kautz
Geologist
PROVED BY _____ TITLE _____ DATE JUN 29 1987
CONDITIONS OF APPROVAL, IF ANY: