

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1553

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "E" Tract 27
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER N 430 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3526.7' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Return Drinkard to production <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-25-84. Pulled rods and pump. Removed tree and installed blowout preventer. Pulled tubing, seating nipple, and retrievable head. Ran 2-7/8" tubing and a retrieving head. Tagged fill at 5978' and cleaned out to top of retrievable bridge plug set at 6016'. Pulled tubing and retrieved the bridge plug. Ran seating nipple and 2-7/8" tubing to 6724'. Ran pump and rods. Moved out service unit 1-27-84. Began pump testing 1-28-84. Tested for 2 days - pumped 0 BO, 3 BW, and 17 MCFD in last 24 hours - and well quit pumping. Rigged up service unit 1-31-84. Pulled rods and pump. Pumped 30 bbl hot oil down tubing. Re-ran rods and pump. Pressure tested tubing to 500 psi and tested ok. Moved out service unit 2-1-84. Pump tested for 6 days. Last 24 hours pumped 31 BO, 3 BW, and 49 MCFD. Shut-in tubing and pressured up to 500 psi. Pumped 80 bbl brine water and 84 gal WA825 down casing. Overflushed into formation with 310 bbl brine water and 21 gal WA315. Shut-in 24 hours. Resumed pump testing 2-11-84 and tested for 4 days. Last 24 hours Blinebry and Drinkard pumped 34 BO, 22 BLW and 25 MCFD. Returned well to production. Well is currently producing.

0+5 - NMOCD, H 1 - R. E. Ogden, Hou 1 - F. J. Nash, Hou 1 - CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman

TITLE Asst. Admin. Analyst

DATE 2-23-84

Eddie W. Seay

FEB 29 1984

APPROVED BY E. W. Seay Gas Inspector

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 27 1984
O.C.D.
HOBBS OFFICE