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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1553	

10. TYPE OF WELL						7. Unit Agreement Name									
b. TYPE OF COMPLETION						8. Farm or Lease Name									
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						State "E" Tract 27									
2. Name of Operator						9. Well No.									
Amoco Production Company						1									
3. Address of Operator						10. Field and Pool, or Wildcat									
P. O. Box 68 Hobbs, NM 88240						Blinebry									
4. Location of Well						11. County									
UNIT LETTER <u>N</u> LOCATED <u>430</u> FEET FROM THE <u>South</u> <u>1980</u> FEET FROM <u>LINE AND</u>						Lea									
THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>21-S</u> RGE. <u>37-E</u>															
15. Date Spudded <u>0C</u>		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)									
1-25-84		6-28-79		2-14-84		3526.7 GL									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By									
6900'		6855'				Rotary Tools 0-TD									
24. Producing interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made									
5774'-5942' Blinebry						No									
26. Type Electric and Other Logs Run						27. Was Well Cored									
						No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED									
9-5/8"	32	1225'	12-1/4"	450 sx cl C w/add		35 sx									
7"	23 & 26	6900'	8-3/8"	1525 sx cl C w/add		TCMT 1340'									
29. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD										
					SIZE	DEPTH SET	PACKER SET								
					2-7/8"	6724'									
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
6772'-76', 6800'-09', 42'-52' w/2 JSPF (squeezed w/cement); 6682'-86', 6700'-06', 12'-16', 25'-28', & 34'-38' w/2 JSPF; 5774'-78', 5800'-03', 48'-51', 5938'-42' w/2 JSPF				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6772'-6852'</td> <td>2400 gal 15% NE acid</td> </tr> <tr> <td>6682'-6738'</td> <td>2500 gal 15% NE acid</td> </tr> <tr> <td>5774'-5942'</td> <td>3550 gal 15% NE acid</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6772'-6852'	2400 gal 15% NE acid	6682'-6738'	2500 gal 15% NE acid	5774'-5942'	3550 gal 15% NE acid
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6772'-6852'	2400 gal 15% NE acid														
6682'-6738'	2500 gal 15% NE acid														
5774'-5942'	3550 gal 15% NE acid														
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)									
9-14-79		Pumping				Producing									
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
2-14-84	24			13	17		1308								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)									
			13	17											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By									
Sold															
35. List of Attachments															

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Asst. Admin. Analyst DATE 2-23-84

0+6 - NMOCD, H 1 - R. E. Ogden, Hou 1 - F. J. Nash, Hou 1 - CLF

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 5774' to 5942' OIL OR GAS SANDS OR ZONES

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	260'	260'	Anhy & Sand				
260'	1225'	965'	Anhy & Red Bed				
1225'	3120'	1995'	Anhydrite				
3120'	6900'	3780'	Lime				

RECORDED
FEB 27 1984
O.C.D.
HOBBS OFFICE