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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-66

1. State	2. Type of Lease
State E	Lease [X]
3. Well Name	
B-1553	

10. TYPE OF WELL	
1. TYPE OF COMPLETION	2. NUMBER OF PERFORATIONS
Oil Well [X] Gas Well [] Dry [] Other []	1
NEW WELL [X] WORK OVER []	3. ADDRESS OF OPERATOR
DEEPEN [] PLUG BACK [] REPERFORATE [] OTHER []	P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL	
UNIT LETTER <u>N</u> LOCATED <u>430</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMPM	

5. State	6. Tract
State E	Tract 27
7. Section	
1	
8. Township	
Und. Drinkard	

15. Date Spudded	16. Date Well Reached	17. Date Compl. (Ready to Prod.)	18. Production (DT, RKB, kcf, GR, etc.)	19. Elev. (Feet)
6-5-79	6-29-79	8-18-79	3526.7 GR	
20. Total Depth	21. Plug Back TD	22. If Multiple Completions, How Many	23. Interval Drilled by Rotary Tools	24. Cable Tools
6900'	6760'		0-TD	
24. Producing Interval(s) of this completion - Top, bottom, Name				25. Was Directional Survey Made
6682'-6738' Drinkard				No
26. Type Electric and Other Logs Run				27. Was Well Cased
Comp Neutron From Density; Dual Laterolog Micro SFL				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	1225'	12-1/4"	450 sx Class C	Circ
7"	23# & 26#	6900'	8-3/4"	1525 sx Class C	Top of cement 1340'.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
6682'-6738' w/2 JSPF	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6682'-6738'</td> <td>2500 gas 15% NE acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6682'-6738'	2500 gas 15% NE acid
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
6682'-6738'	2500 gas 15% NE acid				

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-11-79		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. for Test Period	Oil - bbl.	Gas - MCF	Water - bbl.	Gas-Oil Ratio
8-18-79	24			26	130	1	5
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)	
			26	130	1		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments
Logs mailed 8-24-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Roy G.</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>8-24-79</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3b through 3d shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 11.5.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Ermitland _____	T. Penn. "C" _____
B. Salt <u>1245</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quize _____
T. Glorieta <u>5166'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5718'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6340'</u>	T. Granite _____	T. Tediito _____	T. _____
T. Drinkard <u>6403'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>6682'</u> to <u>6738'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	163'	163'	Surface				
163'	310'	148'	Anhy & sand				
310'	1150'	840'	Red Bed & Anhy				
1150'	1592'	442'	Anhy-Sand				
1592'	2478'	886'	Anhy & Salt				
2478'	6900'	4422'	Lime				
RECEIVED AUG 29 19 O.C.D. HCBBS, OFFICE							