

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Prop ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Form or Lease Name State E Tr. 27
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>430</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> ZONE		10. Field and Pool, or Widest Und. Drinakrd
11. Elevation (Show whether DF, RT, GR, etc.) 3526.7 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

OTHER Squeeze, Perf, Acidize ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran cement retainer and tubing. Retainer set at 6760 ft. Squeezed perfs 6772'-6852' with 200 SX Class H cement with additives and followed with 100 SX Class H cement. Reversed out 20 bbl. cement. Perforated 6682'-6686', 6700'-6706', 6712-6716', 6725'-6728', 6734'-6738, with 2 JSPF. Ran tubing, packer, and tailpipe. Packer set at 6678'. Tailpipe set at 6738'. Spot acid across perfs. Raised packer to 6545' and tailpipe to 6608'. Acidized perfs with 2500 gal. 15% NE acid and dropped 27 ball sealers. Flushed perfs with 2% KCL water. Currently pump testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Asst. Admin. Analyst DATE 8-17-79

AUG 24 1979

APPROVED BY John Runyan TITLE Geologist DATE

CONDITIONS OF APPROVAL, IF ANY
0+4 NMOC D-H 1-Hou 1-Susp 1-BD