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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1553	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
(USE "APPLICATION FOR PERMIT - C" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Amoco Production Company		
Address of Operator P. O. Box 68, Hobbs, NM 88240		
Location of Well UNIT LETTER <u>N</u> <u>430</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.		

7. Unit Agreement Name
8. Farm or Lease Name State E Tract 27
9. Well No. 1
10. Field and Pool, or Wildcat Und. Drinkard
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3526.7 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD 6900' and ran 7" 23# & 26# casing set at 6900'. Cemented with 1175 sx Class C cement with 3% sodium silicate and 6# salt/sx and 1/4# Cellophane/sx. Tailed in 350 sx Class C cement with 9 1/2# salt/sx. Plug down 6:00 AM 7-2-79. Cement did not circulate. Temp survey found top of cement at approx. 1340' from surface. WOC 24 hrs. Tested casing with 1000 # for 30 min. Test OK. Currently waiting on Service Unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 7-24-79

APPROVED BY Jerry Sexton TITLE  DATE JUL 27 1979

CONDITIONS OF APPROVAL, IF ANY: Dist 1, Sup's  
O+4 NMOCD-H 1-Hou 1-Susp 1-BD