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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEDERAL ☐
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State E
2. Name of Operator Amoco Production Company		9. Well No. 1
3. Address of Operator P.O. Drawer "A", Levelland, TX 79336		10. Field and Pool, or Well Unit Und. Drinkard
4. Location of Well UNIT LETTER N LOCATED 430 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 18 TWP. 21-S RGE. 37-E N.M.P.M.		11. County Lea
19. Proposed Depth 6,900'		19A. Formation Drinkard
20. Rotary or C.T.R. Rotary		21. Elevation (Show whether DI, RI, etc.) 3526.7 GR
21A. Kins & Status Plug. Bond Blanket-On-File		21B. Drilling Contractor
22. Approx. Date Work will start May 28, 1979		

23. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	36#	1,300'	Circulate	Surface
8 3/4"	7"	26#	6,900'	Circulate	Surface

Propose to drill and equip well in the Drinkard formation. After reaching TD, logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

Mud Program: 0 - 1,300' Native mud and fresh water
1,300' - 6,900' Commercial mud and brine to maintain good hole conditions.

BOP program attached.

Gas is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Randy Atkins Title Administrative Analyst Date May 1, 1979

(This Space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAY 3 1979

CONDITIONS OF APPROVAL, IF ANY:

0+5-NMCCD,H 1-RWA 1-Houston 1-Susp

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MAY - 12 1979

OIL CONSERVATION COM.
HONOLULU, HI