

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
E-9659

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐
Name of Operator
MINERALS, INC.
Address of Operator
P.O. Box 1320, Hobbs, New Mexico 88240
Location of Well
UNIT LETTER I 1650 FEET FROM THE South LINE AND 660 FEET FROM East THE LINE, SECTION 34 TOWNSHIP 21 S RANGE 34 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3651' GL, 3671 DF
12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WELL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

1/12/84 thru 4/6/84 --- Total gross Morrow perf. 12,824- 13,170 not producing. Set Baker 1.81" FSG blanking plug in Baker 'F' nipple in lower tbg string @ 12,000' to isolate lower Morrow. Set Otis 1.85" DD BP in collar of upper tbg string @ 10,466'. Acidized Morrow perf. 12,824-12,838' w/1000 gal 10% HCl acid & 1000 gals. methanol blend containing 4 gals HAI-50, 2 gals LoSurf 259, 1 gal. Musol & 3 gal ENWAR 288 foamed to 70 quality w/N2. Followed trt. w/80,000 SCF N2 flush. Max press. 5100 psig, avg. press. 3400 psig, ISIP 5100 psig. Acid job unsuccessful. ---Retrieved OTIS DD BP @ 10,466' & pulled upper tbg string. Released Baker duel pkr & attempted to release on-off tool & seal assembly from Model 'D' set @ 12,875' with no results. Ran free point & cut 2 3/8" tbg @ 12,841' w/chemical cutter. TOH w/lower tbg. string & dual pkr. TIH w/Baker Model 'R' double grip pkr. on 411 jts 2 3/8" O.D. N-80 tbg & set pkr @ 12,692' w/3 jts. tailpipe, SN below pkr. Perf possibly plugged w/scale from backside. Acidized upper Morrow perf. 12,824-12,838 w/750 gals. MOD 202 acid containing 2 gals HAI-50 & 2 gals. LoSurf 259. Displaced w/50 bbls 2% KCL wtr. Max pressure 3700 psig, avg. pressur 2950 psig, ISIP - vacuum. Swabbed well in on sales to Phillips pipeline on 4/6/84 w/400 MCFPD rate, FTP 260 psig. on 24/64" ck.

8/31/84 ---FTP-270 psig, F 700 MCFPD to pipeline on 24/64" ck.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED OKleer TITLE Vice President DATE 9-18-84

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE SEP 27 1984