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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-101 and C-110
Effective 1-1-65

Operator Minerals, Inc.	
Address P. O. Box 1320, Hobbs, NM 88241	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☒
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		Kind of Lease State, Federal or Fee	State	E-9659 K-3592
Lease Name Llano "34" State Com.	Well No. 1	Pool Name, including Formation Grama Ridge Morrow East		
Location Unit Letter I ; 1650 Feet From The South Line and 660 Feet From The East Line of Section 34 Township 21 South Range 34 East , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☐ or Condensate ☒		Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004		
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 34	Twp. 21S	Rge. 34E
		Is gas actually connected?		When October 26, 1979

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA				
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well
			☒	
Date Spudded May 21, 1979	Date Compl. Ready to Prod. October 10, 1979	Total Depth 13,280'		P.B.T.D. 13,188'
Elevations (D.F., R.R.D., RT, GR, etc.) 3651' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,824'		Tubing Depth 12,875'
Perforations 12,824-38, 12,986-99, 13,002-04, 13,008-18, 13,020-26, 13,033-36, 13,038-44, 13,165-70			Depth Casing Shoe 13,279'	
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
20"	16" 65#	1,200'		1,300
14-3/4"	10-3/4" 45.5#	5,773'		5,700
9 1/2"	7-5/8" 29.7#	11,200'		1,500
6 1/2"	4 1/2" 13.3# Liner	13,279'		500

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Daily First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate
Actual Prod. Test-MCF/D 3,980 MCF/D	Length of Test 4 hours	34 Bbls./MMCF		51° API
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (inlet-in.) 4825 psig	Casing Pressure (inlet-in.) Packer		Choke Size 16/64"

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION AUG 16 1984	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 19____	
Minerals, Inc. Al Klaar Vice President 8-14-84		BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
		TITLE _____	
		This form is to be filed in compliance with RULE 1194.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completed tests taken on the well in accordance with RULE 111.	
		All portions of this form must be filled out completely for allowable to be considered.	
		Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.	

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AUG 15 1984

O.C.O.
HOBBS OFFICE