

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF WELLS DRILLED	
DISTRICT	
SANTA FE	
FILE	
VALUATION	
LAND OFFER	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Operator	

Minerals, Inc.

Address

P. O. Box 1320, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	☒	Change In Transporter of:	
Recompletion	☐	Oil	☐
Change In Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Llano "34" State Com.	1	Gramma Ridge Morrow East	State, Federal or Fee State	E-9659 K-3592
Location				
Unit Letter	I	1650 Feet From The	South Line and	660 Feet From The
Line of Section	34	Township	21-S	Range
			34-E	Lea County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Southern Union Refining Company	P. O. Box 980, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Bartlesville, Oklahoma 74004					
If well produces oil or fluids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	34	21-S	34-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
May 21, 1979	October 10, 1979	13,280'	13,188'					
Elevations (DE, REB, RT, GR, elev.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3651' GL	Morrow	12,824'	12,875'					
Perforations	Depth Casing Shoe							
12,824-38, 12,986-99, 13,002-04, 13,008-18, 13,020-26, 13,033-36, 13,038-44, 13,165-70	13,279'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16" 65#	1,200'	1300
14-3/4"	10-3/4" 45.5#	5,773'	5700
9 1/2"	7-5/8" 29.7#	11,200'	1500
6 1/2"	4 1/2" 13.3#Liner	13,279'	500

3. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3,980 MCF/D	4 hrs.	34 bbls./MMCF	51° API
Testing Pressure (shut-in, back, etc.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back pressure	4825 PSIG	Packer	16/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President

October 16, 1979

(Signature)

(Date)

OIL CONSERVATION DIVISION

NOV 13 1979

APPROVED

BY

TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.

RECEIVED
OCT 18 1970
O.C.D. HOBS. OFFICE