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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PRODUCTION TO OTHER OR TO OTHER OF WELL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PRODUCE OIL OR GAS FROM OTHER RESERVOIRS.)		5a. Indicate Type of Lease State ☒ Fee ☐
1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-		5. State Oil & Gas Lease No. E-9659
2. Name of Operator Minerals, Inc.		7. Unit Agreement Name
3. Address of Operator P. O. Box 1320, Hobbs, New Mexico 88240		8. Farm or Lease Name Llano "34" State Com.
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> NMPH.		9. Well No. 1
15. Elevation (Show whether DF, RT, CR, etc.) 3651 GL, 3671 DF		10. Field and Pool, or Wildcat Undesignated Morrow
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOG ☒ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-6-79 Ran 251 joints, 11,200' of 7-5/8", 29.7# S-95 casing in 9 1/2" hole, set at 11,200'. DV tool at 8,202' and float collar at 11,157'. Cemented 1st stage (11,200' - 8,202') w/400 sx. Lite cmt. containing .6% Halad-22, 1/4# Flocele per sx. followed by 300 sx. Class "H" Containing .8% Halad-22 and 4% CFR-2 plus 5# KCL/sx. Plug down and open stage tool 9:00 p.m. 7-6-79. WOC 6 hrs., circ. 50 sx. off top of first stage. Cemented 2nd stage w/500 sx. Lite cmt. w/.6% Halad-22, plus 1/4# Flocele per sx., followed by 300 sx. Class "H" w/.8% Halad-22, 4% CFR-2 plus 5# KCL/sx. Plug down 4:45 a.m. 7-7-79. WOC 4 1/4 hrs. Top cement behind 7-5/8" csg. at 5,250' by temperature survey. Total WOC 24 hrs. Nippled up, installed BOP and yellow jacketed. Drilled DV tool and tested with 1250 PSI 30 mins. - OK. Drilled cement and shoe. Test shoe with 1170 PSI 30 mins. - OK. Job completed 7-9-79. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Donald L. Leary</u>	TITLE <u>President</u>	DATE <u>July 10, 1979</u>
Orig. Signed by <u>Jerry Sexton</u>	TITLE <u>Dist. L. Super.</u>	DATE <u>JUL 13 1979</u>
APPROVED BY _____	TITLE _____	DATE _____