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WOC time on 10-3/4" and 7-5/8" casing will be 24 hours.

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OCD Order No. R-5996 approved this unorthodox location. Acreage dedication hearing before OCD for a non-standard proration unit is pending.

hereby certify that the information	, above is true and oomple	ete to the best of my knowledge and belief.			
igned croald	the	President	Date	May	2, 1979
(This space for S	tate Use)				
		STIPERVISOR DICITA		MAV	9 10 75