

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
John D. Knox
9. Well No.
13

2. Name of Operator
Exxon Corporation
3. Address of Operator
P. O. Box 1600, Midland, Texas 79702
4. Location of Well

10. Field and Pool, or Wildcat
Eumont Gas

UNIT LETTER **H** LOCATED **1650** FEET FROM THE **North** LINE AND **990** FEET FROM THE **East** LINE OF SEC. **10** TWP. **21S** RGE. **36E** MPM

12. County
Lea

15. Date Spudded **6-28-79** 16. Date T.D. Reached **7-4-79** 17. Date Compl. (Ready to Prod.) **7-9-79** 18. Elevations (DF, RKB, RT, GR, etc.) **3593**
20. Total Depth **3675** 21. Plug Back T.D. **3609** 22. If Multiple Compl., How Many **No** 23. Intervals Drilled By: Rotary Tools **0-3675** Cable Tools _____

19. Elev. Casinghead
25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
3365-3538

26. Type Electric and Other Logs Run
CNL, DL-GR, LL/MLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24# K-55	1393	12 1/4	570 Sacks	-----
5 1/2	14# K-55	3668	7 7/8	750 sacks	-----

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3445	None

31. Perforation Record (Interval, size and number)
3365-3538 (58 shots)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL: **3365-3538** AMOUNT AND KIND MATERIAL USED: **Acidized w/3500 gal. INH 15% NEHCL acid Foam wtr. sand frac w/160 bbls. 2% KCL wtr. 136,000 SCF N2, and 42,000#**

33. PRODUCTION
Date First Production **7-9-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **5'**
Date of Test **7-9-79** Hours Tested **24** Choke Size **30/64** Prod'n. For Test Period **777** Oil - Bbl. **777** Gas - MCF **777** Water - Bbl. **---** Gas - Oil Ratio **---**
Flow Tubing Press. **100** Casing Pressure **250** Calculated 24-Hour Rate **---** Oil - Bbl. **---** Gas - MCF **777** Water - Bbl. **---** Oil Gravity - API (Corr.) **---**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **C. J. Jackson** TITLE **Unit Head** DATE **7-12-79**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured depths. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates <u>2682</u> _____	T. Miss _____
T. 7 Rivers <u>2930</u> _____	T. Devonian _____
T. Queen <u>3362</u> _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	395	395	SAND, CLK, RED BED				
395	1409	1014	RED BED, ANHY				
1409	2319	910	SALT, REDDED, ANHY				
2319	2610	291	SALT, ANHY				
2610	2772	162	ANHY, SALT, SAND				
2772	2916	144	ANHY				
2916	3075	159	ANHY, DOLO				
3075	3415	340	DOLO, SAND				
3415	3675	260	DOLO				
	3675	T.D.					

RECEIVED
JUL 19 1913
O.C.D. HOBBS OFFICE