NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-11
Effective 1-1-65

Operator
Exxon Corporation

Address
Box 1600, Midland, Texas 79702

Reason(s) for filing *(Check proper box)*
New Well [X]
Recompletion [ ]
Change in Ownership [ ]
Change in Transporter of:
Oil [ ] Dry Gas [X]
Casinghead Gas [ ] Condensate [ ]

Other *(Please explain)*

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
John D. Knox	13	Eumont Gas GR-SA	~~State, Federal~~ Fee	-----

Location
Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East

Line of Section 10 Township 21S Range 36E NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ] — Address *(Give address to which approved copy of this form is to be sent)*

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X] — Address *(Give address to which approved copy of this form is to be sent)*
El Paso Nat. Gas Co. — Box 1382, Jal, N.M. 8825

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		✓	✓					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-28-79	7-9-79	3675	3609
Elevations ~~DF, RKB, RT, GR, etc.~~	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3593	Queen GR-SA	3365	3445
Perforations			**Depth Casing Shoe**
3365-3538 (58 shots)			3668

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8" 24# K-55	1393	570 sacks
7 7/8	5 1/2 14# K-55	3668	750 sacks

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
777	24 Hr.	None	----------
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Flow Test	375	375	30/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. J. Jackson
(Signature)

Unit Head
(Title)

7-9-79
(Date)

OIL CONSERVATION COMMISSION

OCT 3 1979

APPROVED OCT - 3 1979, 19 ____

BY John W. Runyan

TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.