NO. OF COPIES RECEIVED	NEWA	MEXICO OIL CONSER	VATION COMMISSION	Form C-101 Revised 1-1-6		
SANTA FE FILE U.S.G.S.				5A. Indicate	Type of Lease	
LAND OFFICE OPERATOR				.5. State Oil	& Gas Lease No.	
	FOR PERMIT TO	ORILL, DEEPEN, O	R PLUG BACK	7. Unit Agre	ement Name	
b. Type of Weil DRILL X		DEEPEN	PLUG BA	8. Ferm of L		
OIL GAS WELL X	OTHER	3	INGLE X MULTI	9. Well No.	D. Knox	
2. Name of Operator Exxon Corporat	tion			13		
3. Address of Operator					10. Field and Pool, or Wildcat Eumont	
P. O. Box 1600, Midland, TX. 79702 4. Location of Well UNIT LETTER H LOCATED 1,650 FEET FROM THE NORTH LIN						
4. Location of Well Unit LETTER	Loca	ATED 1,000 PE	ET FROM THE	rine		
AND 990 FEET FROM T	THE East LINE	E OF SEC. 10 TW	P. 215 RGE. 36	E NMPM 12, County	millillillilli	
				Lea		
HHHHHHH	HHHHHH				<i>Tiillliilli</i>	
			Proposed Depth 19	A. Formation	20. Rotary or C.T.	
				ueen Gas	Rotary	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor	1	x. Date Work will start	
To be filed 1	ater Blank	tet on file	Rod Ric	June	15, 1979	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	E OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS		SACKS OF CEMENT		
17 1/4 or 11	8 5/8	24	1500	620 900	Surface Surface	
7 7/8	5 1/2	14	4000	900	SMIRCE	
Cementing to	be done by pum	 p & plug method		l	1	
Mud Program:						
0-1500	FW Spud		olled			
. 1500- TD	BW	10#				
whic h is show Diagra mmatic	vn on Form C-10	2. ions of BOP are	on unit with We	11 No. 1		
IN ABOVE SPACE DESCRIBE PITIVE ZONE. GIVE BLOWOUT PREVENT	TER PROGRAM, IF ARI.			PRESENT PRODUCTIVE ZO	NE AND PROPOSED NEW PRODUC-	
I hereby certify that the informati	ion shove is true and cor	nplete to the best of my k				
Signed Meloa Kne	pling	Tüle	Proration Speci		May 11, 1979	
(This space for	State Use)		MSOR DISTRIC	T)	14 1918 ·	
CONDITIONS OF APPROVALA	neces	re production fr ssary for you to creage.	rom this well wi o obtain approva	ll be authorize	d, it will be taneous dedication	